



BURLINGTON RESOURCES

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 Well File
 Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

SEP 14 2011

 Farmington Field Office
 Bureau of Land Management

 Commingle Type
 SURFACE ☐ DOWNHOLE ☒

 Type of Completion
 NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

 Status
 PRELIMINARY ☒
 FINAL ☐
 REVISED ☐

Date: 9/8/2011

 API No. **30-039-30969**
 DHC No. **DHC3515AZ**
 Lease No. **SF-078425**

 Well Name
San Juan 29-7 Unit

 Well No.
#139N

Unit Letter	Section	Township	Range	Footage	County, State
Surf- I	25	T029N	R007W	1490' FSL & 1210' FEL	Rio Arriba County,
BH- O	25	T029N	R007W	617' FSL & 2322' FEL	New Mexico

Completion Date	Test Method
8/24/2011	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		23%		71%
DAKOTA		77%		29%

JUSTIFICATION OF ALLOCATION: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
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NMOCD