BURLINGTON  RESCURCES  PRODUCTION ALLOCATION FORM							Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006  Status PRELIMINARY FINAL REVISED REVISED		
Commingle			Dat			Date: 9/8/2011			
SURFACE DOWNHOLE Type of Completion							API No. <b>30-039-30969</b>		
NEW DRILL ⊠ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐							DHC No. <b>DHC3515AZ</b>		
							Lease No. SF-078425		
Well Name							Well No.		
San Juan 29-7 Unit   Unit Letter   Section   Township   Range				Footage	Footage			#139N County, State	
Surf- I	25	T029N	R007W	1490' FSL & 12		Ri	Rio Arriba County,		
BH- O	25	T029N Test Metho	R007W	617' FSL & 232	22' FEL		New Mexico		
Completion									
8/24/2	LD TEST 🔀 PRO	JECTED [	OTHE	ER 🗌	:				
						PAGE 1			
FORMATION			GAS	PERCENT CONDENSA		ENSATE	P	ERCENT	
MES	AVERDE			23%	05171819202			71%	
DAKOTA				77%			29%		
					1273	CENE	12/	1	
					E SEP CON DI			ν <sup>ω</sup>   <b>(9)</b>	
JUSTIFICATION OF ALLOCATION: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.									
APPROVED BY DATE				TITLE	TITLE		PHONE		
× 9/12/11				W Engineer	Engineer		505-599-4076		
Bill Aķwa	ari								
x Xandis Koland 9/8/11				// Engineering	Engineering Tech.		505-326-9743		
Kandis Ro									