

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SEP 08 2011

Farmington Field Office

5. Lease Serial No. MM 03554

6. If Indian, Allottee or Tribe Name N/A

7. If Unit or CA/Agreement, Name and/or No. N/A

8. Well Name and No. BREECH C #244F

9. API Well No. 30-039-31003

10. Field and Pool, or Exploratory Area BASIN DK/BLANCO MV/BASIN MC

11. County or Parish, State RIO ARRIBA NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
XTO ENERGY INC.

3a. Address **382 CR 3100 AZTEC, NM 87410**

3b. Phone No (include area code) **505-333-3630**

4. Location of Well (Footage, Sec, T, R, M, or Survey Description)
1360' FNL & 2625' FEL SWNE SEC. 14 (G) -T26N-R06W N.M.P.M.

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other <u>Revised</u>
			<u>Surface Casing</u>

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

After further evaluation, XTO is going to deepen the surface casing to 500'.

Please see attached revised surface casing/cement program.



CONDITIONS OF APPROVAL
Adhere to previously issued stipulations.

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

14 I hereby certify that the foregoing is true and correct

Name (Printed/Typed) MALIA VILLERS Title PERMITTING TECHNICIAN

Signature Malia Villers Date 9-8-11

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Troy L. Salvors Title Petroleum Engineer Date 9/13/2011

Office FFO

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD A

Breech C #244F
 API # 30-039-31003
 Sec. 14 (G), T26N,R6W
 Rio Arriba County, New Mexico

8 5 1/2" casing

Interval	Length	Wt	Gr	Cplg	Coll Rating (psi)	Burst Rating (psi)	Jt Str (M-lbs)	ID (in)	Drift (in)	SF Coll	SF Burst	SF Ten
0'-500'	500'	24.0#	J-55	ST&C	1370	2950	244	8.097	7.972	5.73	12.33	20.33

Lead: 370 sx of Class G w/ 1% CaCl₂ + 0.125 pps Poly-E-Flake + 4/10 HR 339 Fluid Loss Additive.
 (mixed @ 15.8 ppg, yield -1.17 ft³/sk, mix wtr. – 5.00 gal/sk)