Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

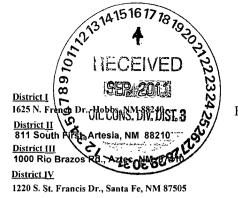
Do not use this form for proposals to drill or to re-enter an

FORM APPROVED OMB NO 1004-0135 Expires July 31, 2010

5.	Lease Serial No
	NIMANIMO13642

6	lf	Indian,	Alle	ottee	or '	Tribe	Name	

abandoned wei	II. Use form 3160-3 (APD)	tor sucn proposais.		,	***************************************
SUBMIT IN TRI	PLICATE - Other instruction	ons on reverse side.	7 If Uni	t or CA/Agreen	nent, Name and/or No
1. Type of Well ☐ Oil Well 🔯 Gas Well ☐ Oth	ner	****		lame and No. ONER 4	<u></u> .
Name of Operator XTO ENERGY INC		DRRI BINGHAM n@xtoenergy.com	9. API V 30-0	Vell No 45-22244-0 0	I-S1
3a. Address 382 ROAD 3100 AZTEC, NM 87410	i F	b Phone No (include area cod Ph: 505-333-3204 -x: 505-213-0558	e) 10. Field BLAI	l and Pool, or E NCO MESA\	xploratory /ERDE
4 Location of Well (Footage, Sec., 7	, R, M, or Survey Description)		11 Cour	ity or Parish, ar	nd State
Sec 25 T32N R9W SWSW 07 36.950410 N Lat, 107.737410			SAN	JUAN COU	NTY, NM
12. CHECK APPI	ROPRIATE BOX(ES) TO I	NDICATE NATURE OF	NOTICE, REPORT,	OR OTHER	DATA
TYPE OF SUBMISSION		ТҮРЕ С	OF ACTION		
Notice of Intent ☐ Subsequent Report	☐ Acidize ☐ Alter Casing	☐ Deepen ☐ Fracture Treat	Production (Start	Resume)	☐ Water Shut-Off ☐ Well Integrity
_	Casing Repair	New Construction	Recomplete	•	Other
☐ Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abar	ndon	
13 Describe Proposed or Completed Ope	Convert to Injection	□ Plug Back	Water Disposal		
following completion of the involved testing has been completed. Final At determined that the site is ready for f XTO Energy Inc. proposes to well per the following: 1) Set BP @ 3,650' over Mesa 2) Perf PC from 3,426' - 3,525 3) Frac PC w/foamed fluid car 4) Perform IP test and conduct Note: After conducting production percentages for the MV and P Please see also, the attached	pandonment Notices shall be filed inal inspection.) recomplete to the Undesign averde Lewis Shale perfs. rying 100,00# sand st production test. ction test and calculating DPC will be submitted for apprince of the content of the	only after all requirements, incluated Pictured Cliffs in the	ading reclamation, have been above mentioned	n completed a	A 15 16 17 78 79 30 32 24 201 J. Cons. DIV. DIST 3
14. Thereby certify that the foregoing is Con Name (Printed/Typed) LORRI BII	Electronic Submission #112 For XTO ENI mmitted to AFMSS for proces	ERGY INC, sent to the Farm ssing by STEVE MASON on	nington	3SE)	
Signature (Electronic S	Submission)	Date 07/13/	2011		
	THIS SPACE FOR	FEDERAL OR STATE	OFFICE USE		
Approved By STEPHEN MASON		TitlePETROL	EUM ENGINEER		Date 07/14/2011
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conditions.	uitable title to those rights in the si uct operations thereon	Office Farmin			
Title 18 U S C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a cr statements or representations as to	ime for any person knowingly a	nd willfully to make to any n.	department or a	agency of the United



State of New Mexico

Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office Fee Lease - 3 Copies State Lease - 4 Copies

X AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	API Numbe			² Pool Cod		³ Pool Name					
	-045-222	244		97878			DCAT PICTU	RED CLIFFS			
4 Property (5 Property 1				⁶ Well Number		
	306459 GARDNER								#4		
7OGRID					8 Operator				⁹ Elevation		
5380)				XTO Ene				6532'		
	1				¹⁰ Surface L	Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
М	25	32N	9W		790	SOUTH	790	WEST	SAN JUAI		
	 -		¹¹ Bot	tom Hol	e Location If	Different Fron	1 Surface				
UL or lot no. SAME	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
Dedicated Acre	s ¹³ Joint o	r Infill 14 Co	nsolidation	Code 15 C	order No.						
			STANI	DARD ON	II HAS BEEN AI	PPROVED BY TH	17 OPERA I hereby certify the complete to the be, organization either interest in the land, a right to drill this owner of such a m agreement or a co-division Signature Printed Na LOR Title	TOR CERTI at the information containe is of my knowledge & belie ir owns a working interest including the proposed bi well at this location pursi, intered or working interest, impulsory pooling order he RI BINGHAM GULATORY AN	d herem is true & f and that this runleased mineral sitom hole location or hi and to a contract with an or to a voluntary poolin, retofore entered by the		
	\$ 13	1///::::::::::::::::::::::::::::::::::	771/e-	- -2 5			Date 9/15	·····			
	PICTU	RED CLIFF	= \$				I hereby ce on this pla actual surv supervision	EYOR CERT ertify that the well t was plotted from veys made by me on, and that the san the best of my bel	location shown i field notes of or under my ne is true &		
<u> </u>							6/23/198 Date of Si				
790'		87. 359H	ロベンコ	· / I							
790'								Survey Signed	By:		
790'	790'						John A. \	• •	Ву:		

ENERGY

Wellbore

Well Name: Gardner 04

Well Configuration Type APVUWI Field Name Permit Number State 30045222440000 Onginal KB Elevation (ft) 6,546.00 T32N-R09W-S25 Blanco Mesaverde New Mexico Vertical KB-Ground Distance (ft) Spud Date Total Depth (ftKB) Ground Elevation (ft) Rig Release Date 6,532.00 14.00 12/8/1976 6,100.0

Well Config: Vertical - Original Hole, 8/16/2011 3:04:50 P Schematic - Actual	incl	ftKB (TVD)	ftKB (MI
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		† †	4,850
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И И			
		+ -	5,060
4 1/2" CIBP, 5,060-5,061		1	
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