

Submit 3 Copies To Appropriate District Office:  
District I  
1625 N French Dr, Hobbs, NM 87240  
District II  
1301 W Grand Ave, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd, Aztec, NM 87410  
District IV  
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045-29645
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: GALLEGOS COM
8. Well Number 6E
9. OGRID Number 5380
10. Pool name or Wildcat BASIN DAKOTA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6216' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator XTO Energy Inc.
3. Address of Operator 382 CR 3100 AZTEC, NM 87410
4. Well Location Unit Letter G : 1700' feet from the NORTH line and 1450' feet from the EAST line Section 32 Township 26N Range 11W NMPM County SAN JUAN
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6216' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: VERBAL CEMENT SQUEEZE ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc, received verbal approval @ 9:54 a.m. on 08/19/2011 from Charlie Perrin to perform a 2nd cement squeeze on this well per the attached verbal worksheet.

XTO will continue to use the C144-CLEZ Permit approved on 08/16/2011.

Spud Date:

Rig Release Date:



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dolena Johnson TITLE REGULATORY COMPLIANCE TECH DATE 08/19/2011  
Type or print name DOLENA JOHNSON E-mail address: dee\_johnson@xtoenergy.com PHONE 505-333-3100

For State Use Only

APPROVED BY [Signature] TITLE Deputy Oil & Gas Inspector DATE 8/25/11  
Conditions of Approval (if any): 14

# XTO

## Verbal Approval Form

Well Name	Well #	API #	County/State	XTO Employee Requesting Verbal Approval
Gallegos Com	6E	30-045-29645	San Juan/NM	Derick Lucas
<b>Detailed Description of Proposed Action Requiring Verbal Approval</b>				
Casing leaks from 1747-1716'. EIR at 6 BPM at 500 psig. Set CICR at 1620'. Pump 400 sx neat (first 200 sx neat, last 200 sx with CaCl as needed) We will hesitate as needed.				
<b>Name of Agency</b>	<b>Verbal Approval Given By</b>	<b>Date/Time of Verbal Approval</b>	<b>COA's</b>	
OCD	Charlie Perrin	8/19/2011 - 9:54 am	Run CBL upon successful test	
<b>Is Pit Permit C144-CLEZ Required? (NM only)</b>	<b>Verbal Pit Approval Given By</b>	<b>Date/Time of Pit Verbal Approval</b>	<b>COA's</b>	
Yes	Charlie Perrin	8/16/2011 - 8:00 am		