

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S St Francis Dr., Santa Fe, NM

87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-045-29810

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Allison Unit Com

8. Well Number 64

9. OGRID Number

14538

10. Pool name or Wildcat

Blanco Mesaverde / Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Burlington Resources Oil Gas Company LP

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter I : 2065 feet from the South line and 145 feet from the East lineSection 8 Township 32N Range 6W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☒CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The subject well was P&A'd on 7/11/2011 per the attached report.

Approved for plugging of wellbore only.
Liability under bond is retained pending
Receipt of C-103 (Subsequent Report of Well
Plugging) which may be found @ OCD web page
under forms
www.emnrd.state.us/oed

Spud Date:

Rig Released Date:

PNR

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Crystal Tafoya TITLE Staff Regulatory Technician DATE 8/18/2011Type or print name Crystal Tafoya E-mail address: crystal.tafoya@conocophillips.com PHONE: 505-326-9837

For State Use Only

APPROVED BY: Bob Bell TITLE Deputy Oil & Gas Inspector, DATE 8/30/11

Conditions of Approval (if any):

AV

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

Burlington Resources Oil & Gas Company LP

Allison Unit Com #64

July 11, 2011

Page 1 of 2

2065' FSL & 145' FEL, Section 8, T-32-N, R-6-W

San Juan County, NM

Lease Number: Fee

API #30-045-29810

Plug and Abandonment Report

Notified NMOCD and BLM on 6/28/11

Plug and Abandonment Summary:

- 6/29/11 Rode rig and equipment to location. LO/TO equipment on location. RU rig and equipment. Check well pressures: casing 1000 PSI, bradenhead 10 PSI and tubing 0 PSI. Blow well down. Pump 30 bbls of water down tubing; no pressure test. Down hole pump may be leaking. PU on rods and unseat pump. TOH and LD rods and top hole down pump. Cups on pump missing. SI well. SDFD.
- 6/30/11 Attend Conoco Awards Breakfast. Travel to location. Check well pressures: casing 120 PSI, bradenhead 10 PSI and tubing 0 PSI. Blow well down. Drop standing valve down tubing. Pressure test tubing to 1000 PSI. Retrieve standing valve. ND wellhead. NU OBP and test. SI well. SDFD.
- 7/06/11 Open up well and blow down 420 PSI casing and tubing pressures. TOH and tally 245 joints 2-3/8" EUE 4.7# casing. Total tally 7562'. Round trip 3-7/8" gauge ring to 7440'. TIH and set 4.5" PlugWell CIBP at 7428'. TIH with tubing and tag BP at 7428'. Load casing with 105 bbls of water and circulate clean with additional 70 bbls of water. Attempt to pressure test casing to 850 PSI; bled down to 750 PSI in 10 minutes.
Plug #1 with CIBP at 7428', spot 12 sxs Class B cement (14.1 cf) inside casing from 7428' to 7270' to cover the Dakota top.
PUH to 6625'. SI well. SDFD.
- 7/07/11 Open up well; no pressures. Pressure test casing to 800 PSI for 10 minutes.
Plug #2 spot 15 sxs Class B cement (17.7 cf) with 2% CaCl₂ inside casing from 6689' to 6491' to cover the Gallup top.
PUH and WOC. TIH and tag cement at 6509'. PU to 5882'.
Plug #3 spot 14 sxs Class B cement (16.5 cf) inside casing from 5882' to 5698' to cover the Mancos top.
PUH to 5079'. SI well. SDFD.
- 7/08/11 Open up well; no pressure. TIH and tag cement at 5704'. TOH with tubing. PU 4.5" DHS cement at 3920'.
Plug #4 with CR at 3920', spot 60 sxs Class B cement (70.8 cf) with 2% CaCl₂ inside casing from 3920' to 3129' to cover the Mesaverde, Chacra and 7" casing shoe tops.
TOH with tubing and LD setting tool. TIH and WOC. Tag cement at 3177'. PUH to 2776'.
Plug #5 spot 14 sxs Class B cement (16.5 cf) inside casing from 2776' to 2592' to cover the Pictured Cliffs top.
PUH to 1976'. SI well. SDFD.

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

Burlington Resources Oil & Gas Company LP
Allison Unit Com #64

July 11, 2011
Page 2 of 2

Plug and Abandonment Summary Cont'd:

- 7/09/11 Open up well; no pressure. TIH and tag cement at 2597'. PUH to 2373'.
 Plug #6 spot 105 sxs Class B cement (123.9 cf) with 2% CaCl₂ inside casing from 2373' to 1756' to cover the Fruitland Coal, 4.5" casing stub, Kirtland and Ojo Alamo tops. PUH to 1145'. Dig out wellhead while WOC. TIH and tag cement at 1772'. PUH to 654'.
 Plug #7 spot 140 sxs Class B cement 165.2 cf) from 654' to surface, circulate good cement out casing valve.
 TOH and LD tubing. SI well and WOC. ND BOP. Dig out wellhead. Monitor wellhead. Issue Hot Work Permit. Cut off wellhead.. Found cement down 6' in 7" casing and down 11" in annulus.
 Plug #8 spot 24 sxs Class B cement (28.32 cf) to top off casing and annulus, then install P&A marker. SDFD.
- 7/11/11 RD and MOL.
- Teddy Rodriguez, Pecos Representative and Jimmy Morris, MVCI representative, were on location.
NMOCD and BLM agencies were notified, no representative was on location.