Form 3160-5 (February 2005)

Conditions of a prigral at signed: Stephen Mason

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UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

AUG 26 2011

FORM APROVED OMB NO. 1004-0135 EXPIRES: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS				5. Lease Serial No	
Do not use this form for proposals to drill or to re-enter an Farmington Field Office abandoned well. Use Form 3160-3 (APD) for such proposals occuping the prop				SF 0790\$0	
	UBMIT IN TRIPLICATE	Proposition of Landin	<u>ustratitettion</u>		
				7. Unit or CA Agreement Name and No.	
1a. Type of Well 🔃 Oil Well 🔲 Gas Well 🔲 Other				Northeast Blanco Unit	
				8 Well Name and No.	
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP				NEBU 329 9. API Well No.	
3 Address and Telephone No.				30-045-32248	
20 North Broadway, Oklahoma City, OK 73102-8260 405-552-8198				10 Field and Pool, or Exploratory	
4 Location of Well (Report location clearly and in accordance with Federal requirements)*				Pictured Cliffs/Basin Dakota	
1145' FNL & 1055' FEL, NE NE Unit A Sec 24 T31N R7W				11. County or Parish State	
	•			San Juan	NM
/ 12. CHEC	CK APPROPRIATE BOX(s) TO	INDICATE NATURE OF N	OTICE, REPO	RT, OR OTHER DATA	1
TYPE OF ACTION TYPE OF ACTION					
✓ Notice of Intent	Acidize	Deepen	Productio	n (Start/Resume)	Water Shut-Off
	Alter Casing	Fracture Treat	Reclamat		Well Integrity
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	Recomple	ete rily Abandon	Other Commingle
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dis	•	Application
13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepen directionally or recomplete horozonality, give substance location and measured and true vertical depths. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval. a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection). Devon Energy Production Company, LP respectfully requests administrative approval to pull the packer and downhole commingle the Los Piños Pictured Cliffs (80690) & Basin Dakota (71599). These intervals produce essentially dry gas and we have not experienced any significant cross flows between these two intervals and all the fluids are compatible. Downhole commingling will improve recovery of liquids and gas, eliminate redundant surface equipment, and maximize productivity. Notice has been filed concurrently on form C-107A with NM OCD. Since the two intervals do not have common ownership; Devon will utilize the test period described in the attached method of allocation. All of the interest owners of both intervals have been notified.					
14 Thereby certify that the foregoing is	Name				0/00/0044
Signed	Title	Sr. Staff Engineering Tec	amician	Date	8/22/2011
(This space for Federal or State Office us	se)				
Approved by	Title			Date	6 2 9 2011

within its jurisdiction *See Instruction on Reverse Side

