

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-33416
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: ROPCO 7
8. Well Number #3
9. OGRID Number 5380
10. Pool name or Wildcat BASIN FRUITLAND COAL
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5194'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other	7. Lease Name or Unit Agreement Name: ROPCO 7
2. Name of Operator XTO Energy Inc.	8. Well Number #3
3. Address of Operator 382 CR 3100 Aztec, NEW MEXICO 87410	9. OGRID Number 5380
4. Well Location Unit Letter M : 845 feet from the SOUTH line and 790 feet from the WEST line Section 7 Township 29N Range 14W NMPM County SAN JUAN	10. Pool name or Wildcat BASIN FRUITLAND COAL
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5194'	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. intends to plug and abandon this well per the attached procedure. Please see also the attached current and proposed wellbore diagrams.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lorri D. Bingham TITLE REGULATORY ANALYST DATE 8/10/11
Type or print name LORRI D. BINGHAM E-mail address: Lorri_bingham@xtoenergy.com PHONE 505-333-3204

For State Use Only

APPROVED BY Brandon Reed TITLE Deputy Oil & Gas Inspector, District #3 DATE 8-17-11
Conditions of Approval (if any):



ROPCO 7 #3
845' FSL & 790' FWL, Section 7, T 29 N, R 14 W
San Juan County, New Mexico / API 30-045-33416

Plug and Abandonment Procedure

AFE #: 1103102

Surface Casing: 8-5/8", 24.0#, J-55 @ 183'
Surface Cement: 45 sx, circ 10 bbls cmt to surf

Production Casing: 5-1/2", 15.5#, J-55 @ 682'.
Production Cement: 135 sx Type III lead & 30 sx Type III tail, circ 1 bbl cmt to surf

Tubing: none
Rods and Pump: none

Plugs: CICR @ 400' (set 9/27/2010 during TA operations)

Perforations: Fruitland Coal: 426' – 438' (4 SPF, 0.42" EHD, 48 holes)

Please notify NMOCD and BLM 24 hours prior to beginning plugging operations

- 1) Remove production equipment.
- 2) Set flowback tank.
- 3) MIRU PU. MIRU 400' 2-3/8", 4.7#, J-55 tubing.
- 4) Confirm bradenhead holds no pressure. If bradenhead holds pressure, please contact Alec Bridge for a revised plugging procedure.
- 5) ND WH. NU BOP.
- 6) TIH with 2-3/8" tubing and tag CICR.
- 7) Sting out of CICR. Load casing with water and pressure test to 550 psig. If casing does not test, spot and tag subsequent plugs as appropriate.
- 8) MIRU cement truck.
- 9) Pump 68 sx class "B" cement (15.6 ppg, 1.18 cuft/sx yield) down tubing and spot plug from surface – 400' (CICR). (Volume calculated with 50% excess).
- 10) TOH and LD tubing. ND and wash BOP.
- 11) RDMO PU.

- 12) Cut off wellhead. Fill with cement, if needed. Install above-ground P&A marker.
- 13) Cut off anchors and reclaim location.

Regulatory:

- 1) C-144 CLEZ
- 2) NOI to P&A
- 3) Post work sundry detailing P&A operations

Equipment

- 1) 1 flowback tank
- 2) 400' 2-3/8", 4.7#, J-55 tubing
- 3) 68 sx cl "B" cmt
- 4) Above-ground P&A marker

ROPCO 7 #3
API 30-045-33416
PROPOSED P&A

