

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N French Dr, Hobbs, NM 87240  
District II  
1301 W. Grand Ave, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045-33636
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No
7. Lease Name or Unit Agreement Name: STATE J OOM
8. Well Number 2H
9. OGRID Number 5380
10. Pool name or Wildcat BASIN FRUITLAND COAL
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6237' GL

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator XTO Energy Inc.
3. Address of Operator 382 CR 3100 AZTEC, NM 87410
4. Well Location Unit Letter L : 1805' feet from the SOUTH line and 660' feet from the WEST line Section 16 Township 26N Range 11W NMPM County SAN JUAN
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6237' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
OTHER: OPEN ADDITIONAL PERFS BASIN FC ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. recieved verbal approval from Charlie Perrin @ 9:45 a.m., 08/30/2011 to open additional perfs in the Basin Fruitland Coal formation of this well per the attached verbal worksheet.

XTO received verbal approval from Brandon Powell @ 9:50 a.m., 08/30/2011 for the C144-CLEZ 3021

Please also see the attached wellbore diagram with formation tops.

Spud Date:

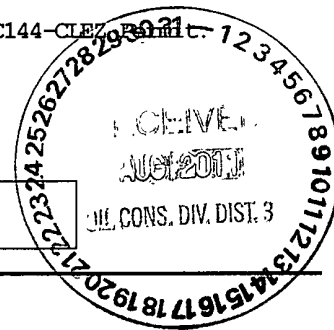
Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dolena Johnson TITLE REGULATORY COMPLIANCE TECH DATE 08/30/2011  
Type or print name DOLENA JOHNSON E-mail address: dee\_johnson@xtoenergy.com PHONE 505-333-3100

For State Use Only

APPROVED BY Charlie Perrin TITLE Deputy Oil & Gas Inspector, District #3 DATE 9-1-11  
Conditions of Approval (if any):



# XTO

## Verbal Approval Form

Well Name	Well #	API #	County/State	XTO Employee Requesting Verbal Approval
State J Com	2H	30-045-33636	San Juan/NM	Derick Lucas
<b>Detailed Description of Proposed Action Requiring Verbal Approval</b>				
MIRU, CO to PBTD. Perforate FC at 3 spf, 0.42" dia, total of 18 holes				
[1950', 2200', 2250', 2480', 2700', 2780' (MD)]. Will re-frac with 255,500#				
20/40 proppant carried by a gel frac fluid. We will clean out to PBTD and RWTP.				
TOPS:	Fruitland Coal – 1486' TVD 1736' MD			
<b>Name of Agency</b>	<b>Verbal Approval Given By</b>	<b>Date/Time of Verbal Approval</b>	<b>COA's</b>	
OCD	Charlie Perrin	8/30/2011 - 9:45 am		
<b>Is Pit Permit C144-CLEZ Required? (NM only)</b>	<b>Verbal Pit Approval Given By</b>	<b>Date/Time of Pit Verbal Approval</b>	<b>COA's</b>	
Yes	Brandon Powell	8/30/2011 - 9:50 am		

# STATE J COM #2H Wellbore Diagram

KB 6,250'  
GL 6,237'  
CORR: 13'

## DATA

**LOCATION:** 1,805' FSL & 660' FWL U L, SEC. 16, T 26 N, R 11 W  
**BTM HOLE LOCATION:** 660' FSL, & 1,960' FWL, UT N, SEC 16, T 26 N, R 11 W  
**COUNTY/STATE:** SAN JUAN, COUNTY, NEW MEXICO  
**FIELD:** BASIN FRUITLAND COAL  
**FORMATION:** FRUITLAND COAL  
**API #:** 30-045-33636  
**SPUD DATE:** 03/21/06  
**PERFS:** APEX SUBS @ 1,847', 2,072', 2,347', 2,573' & 2,844' (36 TOTAL HOLES)

## HISTORY

**03/21/06:** AZTEC WELL SERVICE RIG #56 SPUDED 12-1/4" HOLE FOR XTO ENERGY, INC. TD 12-1/4" HOLE @ 250'.  
**03/22/06:** SET 9-5/8", 36#, J-55, STC CSG @ 247'. CMT'D W/1600 SX TYPE III CMT W/3% CACL2 & 1/4 PPS CELLOFLAKE. CIRC 18 BBLs TO SURF.  
**03/24/06:** TD 8-3/4" @ 1,582'.  
**03/26/06:** SET 7", 20#, J-55, STC CSG @ 1,578'. CMTD CSG W/60 SX PREM LITE HS CMT W/2% CACL2, 1/2 PPS CELLO, 0.2% CD32, 0.5% FL52, & 2% PHENO (2 34 CUFT/SX) + 150 SX TYPE III CMT W/1/4 PPS CELLO, 0.3% CD32, 0.2% FL52, 5% H10, & 2% PHENO (1 52 CUFT/SX). CIRC 15 BBLs CMT TO SURF.  
**03/27/06:** DRLG TO 1,703' LOST LWM BIT. SPOTTED 60 SX TYPE III CMT PLUG W/2% CACL2  
**03/29/06:** BEGIN DRLG FR/1,674'-1,677'. SIDE TRACK NEW LATERAL DIRECTION  
**03/30/06:** TIH W/PKR & DRL PIPE SET PKR @ 1,410'. PRESS TSTD 7" CSG TO 1,500' PSIG FOR 30". HELD OK  
**04/05/06:** TD 6-1/8" HOLE @ 2,988'. SET 4-1/2", 11.6#, J-55, STC CSG @ 2,983'. FC @ 1,575'. DV TOOL @ 1,561'. APEX SUBS @ 1,847', 2,072', 2,347', 2,573' & 2,844'.

MIRU, CO to PBTD. Perforate FC at 3 spf, 0.42" dia, total of 18 holes [1950', 2200', 2250', 2480', 2700', 2780' (MD)]. Will re-frac with 255,500# 20/40 proppant carried by a gel frac fluid. We will clean out to PBTD and RWTP.

TOPS:

Fruitland Coal – 1486' TVD 1736' MD

