



BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution:
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Regulatory
Accounting
Well File
Revised: March 9, 2006

Status
PRELIMINARY ☒
FINAL ☐
REVISED ☒ 2nd Allocation

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 8/19/2011
API No. 30-045-35050
DHC No. DHC3439AZ
Lease No. B-10567-2

Well Name
Sunray K Com

Well No.
#1B

Unit Letter	Section	Township	Range	Footage	County, State
Surf- J	32	T031N	R010W	2569' FSL & 1761' FEL	San Juan County, New Mexico

Completion Date: 4/15/2011
Test Method: HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		14%		61%
DAKOTA		86%		39%

JUSTIFICATION OF ALLOCATION: **Second Compositional Gas Analysis:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based on historical tests.

AUG 25 2011

APPROVED BY BURLINGTON FIELD OFFICE DATE

TITLE

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No Federal Minerals

NMOCD *Ar*