



BURLINGTON RESOURCES

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Regulatory
Accounting
Well File

Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Status

PRELIMINARY ☒

FINAL ☐

REVISED ☒ 2nd Allocation

Date: 8/19/2011

API No. 30-045-35088

DHC No. DHC3525AZ

Lease No. NM-B1-0603-0044

Well Name

Blanco Com A

Well No.

#6B

Unit Letter

Surf- J

BH- J

Section

36

36

Township

T030N

T030N

Range

R008W

R008W

Footage

1889' FSL & 1357' FEL

2266' FSL & 1817' FEL

County, State

San Juan County,

New Mexico

Completion Date

5/5/11

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

PERCENT

28%

CONDENSATE

PERCENT

82%

DAKOTA

72%

18%

JUSTIFICATION OF ALLOCATION: **Second Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the historical formation yields.

ACCEPTED FOR RECORD

AUG 25 2011

APPROVED BY

FARMINGTON FIELD OFFICE

TITLE

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Kandis Roland

No Federal Minerals

NMOCB