

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address EnerVest Operating, L.L.C. 1001 Fannin Street, Suite 800 Houston, TX 77002		<sup>2</sup> OGRID Number 143199
		<sup>3</sup> Reason for Filing Code/ Effective Date Test Allowable / 9-17-11
<sup>4</sup> API Number 30 – 039-29912	<sup>5</sup> Pool Name Blanco Mesaverde	<sup>6</sup> Pool Code 72319
<sup>7</sup> Property Code 306751	<sup>8</sup> Property Name Jicarilla 102	<sup>9</sup> Well Number 11M

II. <sup>10</sup> Surface Location

Ul or lot no. L	Section 10	Township 26N	Range 4W	Lot Idn	Feet from the 1668	North/South Line South	Feet from the 468	East/West line West	County Rio Arriba
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<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Lse Code J	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date 9-17-11	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
248440	Pacer Energy Marketing, LLC PO Box 4470 Tulsa, OK 74159	O
025244	Williams Field Services PO Box 645 Tulsa, OK 74102	G

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IV. Well Completion Data

<sup>21</sup> Spud Date 5-18-11	<sup>22</sup> Ready Date 9-17-11	<sup>23</sup> TD 8000'	<sup>24</sup> PBDT 7955'	<sup>25</sup> Perforations Est 5951'-6068'	<sup>26</sup> DHC, MC DHC-4439
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
12-1/4"	9-5/8", 36#, J-55 ST&C	415'	200		
8-3/4"	7", 23#, N-80 LT&C	3995'	560		
6-1/4"	4-1/2", 11.6#, N-80 LT&C	7965'	325		

V. Well Test Data

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas		<sup>41</sup> Test Method
<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Bridget Helfrich</i>			OIL CONSERVATION DIVISION		
Printed name: Bridget Helfrich			Approved by: <i>Charles Lee</i> 9-20-11		
Title: Regulatory Tech.			Title: SUPERVISOR DISTRICT # 3		
E-mail Address: bhelfrich@enervest.net			Approval Date: SEP 20 2011		
Date: 9-15-11		Phone: 713-495-6537			

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20-DAY PRODUCTION PERIOD  
PER NMOCD POLICY 2009-5