

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit J (NWSE), 2075' FSL & 2515' FEL, Section 7, T27N, R4W, NMPM

BH: Unit G (SWNE), 1669' FNL & 2404' FEL, Section 7, T27N, R4W, NMPM

RECEIVED

SEP 15 2011

Farmington Field Office
Bureau of Land Management

5. Lease Number
SF-080673

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 27-4 Unit

8. Well Name & Number
San Juan 27-4 Unit 123P

9. API Well No.

30-039-30591

10. Field and Pool
Blanco MV/Basin DK

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input checked="" type="checkbox"/> Other - <input type="checkbox"/> Completion Report
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Water Shut off
		<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

PLEASE SEE ATTACHED.

RCVD SEP 19 '11
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Denise Journey Denise Journey Title: Regulatory Technician Date 9-14-11

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

NMOC

A

SEP 16 2011

FARMINGTON FIELD OFFICE
BY SW

PC

San Juan 27-4 Unit 123P
API # 30-039-30591
Burlington Resources
Blanco Mesa Verde / Basin Dakota

6/21/11 RU WL. TIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC @ 2,776'
8/10/11 Install Frac Valve.
8/11/11 PT csg to 6600#/30 mint. Test – OK.
8/15/11 RU WL to perf **DAKOTA** w/ .34" diam – 2SPF @ 8,402', 8,404', 8,408', 8,410', 8,414', 8,416', 8,418', 8,420', 8,424', 8,430', 8,448', 8,454', 8,456', 8,458', & 8,462' = 30 holes. 1SPF @ 8,288', 8,290', 8,292', 8,294', 8,296', 8,302', 8,304', 8,306', 8,308', 8,312', 8,314', 8,316', 8,318', 8,322', 8,324', 8,334', 8,336', 8,350', 8,352', 8,360', & 8,362' = 21 holes. Total Holes = 51.
8/17/11 RU to Frac **DAKOTA**. Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 40,992 gal 70Q N2 slickfoam w/ 40,114# 20/40 Arizona Sand. N2: 2,494,000scf.
Set CFP @ 6,800'. *low Menefee*
Perf **Point Lookout** w/ .34" diam – 1SPF @ 6,045', 6,096', 6,100', 6,102', 6,128', 6,202', 6,206', 6,246', 6,250', 6,254', 6,258', 6,276', 6,280', 6,284', 6,314', 6,334', 6,368', 6,374', 6,378', 6,397', 6,474', 6,480', 6,488', 6,510' & 6,514' = 25 holes.
Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 37,960 gal 70Q N2 slickfoam w/ 100,266# 20/40 Arizona Sand. N2: 1,533,000scf.
Set CFP @ 6,030'.
Perf **Upper Menefee/Cliffhouse** w/ .34" diam – 1SPF @ 5,664', 5,670', 5,680', 5,690', 5,700', 5,734', 5,744', 5,764', 5,782', 5,790', 5,806', 5,820', 5,826', 5,860', 5,864', 5,890', 5,902', 5,908', 5,918', 5,922', 5,952', 5,980', 5,988', 6,004', & 6,020' = 25 holes.
Frac w/ 36,582 gal 70Q N2 slickfoam w/ 101,116# 20/40 Arizona Sand.
N2: 1,412,000scf.
Set CFP @ 5,610'
Perf **Lewis** w/ .34" diam – 1SPF @ 5,050', 5,054', 5,058', 5,064', 5,068', 5,080', 5,086', 5,090', 5,094', 5,104', 5,110', 5,120', 5,140', 5,150', 5,220', 5,240', 5,244', 5,250', 5,268', 5,274', 5,304', 5,370', 5,380', 5,500' & 5,540' = 25 holes.
Frac w/ 40,152 gal 75Q Visco Elastic Foam w/ 103,712# 20/40 Arizona Sand.
N2: 2,648,000scf. Start Flowback.
8/19/11 RU WL. **Set CBP @ 4,700'.** RD WL, flowback & frac equipment. NU WH.
8/24/11 MIRU AWS 448. ND WH. NU BOPE.
8/25/11 PT BOPE – Test – OK. TIH, tag CBP @ 4,714' & DO. Blow/Flow.
Started selling MV gas. *GRS*
8/26/11 TIH, tag CFP @ 5,610' & DO. CO & DO CFP @ 6,030'. CO & DO CFP @ 6,800' & DO. CO to PBD @ 8,467'. **Started selling MV/DK gas thru GRS.**
Blow/flow.
8/27/11 TIH w/ 267 jts., 2 3/8", 4.7#, L-80 tubing, set @ 8,372' w/ FN @ 8,370' ND BOPE. NUWH. RD RR @ 19:30 hrs on 9/1/11.