Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEVED

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

5. Lease Serial No.

Jicarilla Contract 97

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an AUG 19 2011

6. If Indian, Allottee or Tribe Name

abandoned well. Use Form 3160-3 (APD) for such propo	sals. Farmingion Field Offic. Jicarilla Apache
	Jeau of Land Managem 77 If Unit or CA/Agreement, Name and/or No
1. Type of Well Oil Well X Gas Well Other	8. Well Name and No.
2. Name of Operator	Jicarilla 97 6N
ENERGEN RESOURCES CORPORATION	9. API Well No.
	(include area code) 30-039-30655
2010 Afton Place, Farmington, NM 87401 505-32 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	25-6800 10. Field and Pool, or Exploratory Area
	7.50
2400' FNL, 1730' FWL Sec. 07, T26N, R03W N.M.P.M. (F) SE	11. County or Parish, State Rio Arriba NM
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NAT	URE OF NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent Acidize Deepen	
X Subsequent Report	e Treat Reclamation Well Integrity onstruction Recomplete Recomplete
Final Abandonment Notice Change Plans Plug and	d Abandon Temporarily Abandon casing
Convert to Injection Plug Ba	
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.) 8/10/11 Drill 8.75" hole to 4499'. Rum 101 jts. 7" 23# J-55 ITEC casing, set at 4239'. Cement 1st stage with 190 sks. 50/50 Poz, 5#/sk gilsonite, 1/8#/sk poly flake, .1% Halad 9, .2% CFR (245 cf) tail with 50 sks Class G (59 cf). Bump plug at 06:30 on 8/12/11. Circulated 31 bbls of cement to surface. Circulated 30 minutes between stages. Cement 2nd stage with 490 sks. Halliburton Premium Light, 10#/sk gilsonite, 1/8#/sk poly flake (921.2 cf) tail with 50 sks. Class G, 1/8#/sk poly flake (59 cf). Bump plug at 09:09 on 8/12/11. Circulated 51 bbls of cement to surface. WCC. Pressure test casing with 1500 psi for 30 minutes - test ok. Test BOP with 3000 psi high and 250 low for 15 minutes - test ok. PECEIVED Oil CONS. DIV DIST 3 Oil CONS. DIV DIST 3 Oil CONS. DIV DIST 3	
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	-1511101032
Anna Stotts Title	Regulatory Analyst
Signature Auna Date	08/17/11 ACCEPTED FOR RECORD
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved by Title	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	FARIMINGTON FIELD OFFICE BY _ S

Title 18 U S C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.