Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

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AUG 18 2011

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLSarmington Field Office	USA NMNM29760
Do not use this form for proposals to drill or to re-enteriant Land Managem abandoned well. Use Form 3160-3 (APD) for such proposals.	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 2	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well Oil Well X Gas Well Other	8. Well Name and No.
2. Name of Operator	— Carracas 14A 16
Energen Resources Corporation	9. API Well No.
3a. Address 3b. Phone No. (include area code) 2010 Afton Place, Farmington, NM 87401 505-325-6800	30-039-30842
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	10. Field and Pool, or Exploratory Area Basin Fruitland Coal
SHL: 762'FSL 1718'FWL (N) SEC 13-T32N-R05W	
BHL: 1100'FSL 100'FWL (M) SEC 14-T32N-R05W CONDITIONS OF APPROVAL Adhere to previously issued stipulations.	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, RE	
TYPE OF SUBMISSION TYPE OF ACTIO	DN .
X Notice of Intent	etion (Start/Resume) Water Shut-Off
Alter Casing Fracture Treat Reclar	nation Well Integrity
Subsequent Report Casing Repair New Construction Recom	oplete Other
Final Abandonment Notice X Change Plans Plug and Abandon Tempo	orarily Abandon
Convert to Injection Plug Back Water	Disposal
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Require following completion of the involved operations. If the operation results in a multiple completion or recompletion in testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclam determined that the final site is ready for final inspection.) Due to a <u>lost circulation</u> incident during the drilling of the 8 3/4" hole Er the cement job on the 7" J-55 23ppf casing as follows;	a new interval, a Form 3160-4 shall be filed once nation, have been completed, and the operator has
A hydraulic stage collar will be placed at <u>3750' MD</u> in the casing string (the casing run to 5125' MD. The first stage will consist of 128 sx of PRB II with	
pps flocele (13.5 ppg, 1.81 ft^3/sx).	RCVD AUG 26 '11
,	OIL CONS. DIV.
The stage tool will be open and circulation established for 4 hours. ullet	ordin j
After circulating the second stage will consist of a lead 500 sx of PRB II wpps Flocele (12.3 ppg, 2.24 ft 3 /sx) and a tail of 25 sx of PRB II with 5 pp (13.5 ppg, 1.81 ft 3 /sx).	
	rations plan.
After displaceing the rig will WOC for 12 hours and follow the origonal oper	,
After displaceing the rig will WOC for 12 hours and follow the origonal oper Verbal approval given by Wayne Townsend $8/18/2011$ \checkmark	BLM'S APPROVAL OR ACCEPTANCE OF TH
Verbal approval given by Wayne Townsend 8/18/2011 ✓	BLM'S APPROVAL OR ACCEPTANCE OF TH ACTION DOES NOT BELIEVE THE LESSEE
Verbal approval given by Wayne Townsend 8/18/2011 ✓	BLM'S APPROVAL OR ACCEPTANCE OF TH ACTION DOES NOT BELIEVE THE LESSEE
Verbal approval given by Wayne Townsend 8/18/2011 14. I hereby certify that the foregoing is true and correct Name (PrintedTyped) Devin Mills Title Drilling Engine	BLM'S APPROVAL OR ACCEPTANCE OF TH ACTION DOES NOT BELIEVE THE LESSEE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any partial policy in the united States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.