

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

SEP 08 2011

Sundry Notices and Reports on Wells

Farmington Field Office  
Bureau of Land Management1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON**

RESOURCES OIL &amp; GAS COMPANY LP

3. Address &amp; Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit I (NE/SE), 1490' FSL &amp; 1210' FEL, Section 25, T29N, R7W, NMPM

Bottom: Unit O (SW/SE), 617' ~~FNL~~ & 2322' FEL, Section 25, T29N, R7W, NMPM

FSL

5. Lease Number  
SF-0784256. If Indian, All. or  
Tribe Name7. Unit Agreement Name  
SAN JUAN 29-7 UNIT8. Well Name & Number  
SAN JUAN 29-7 UNIT 139N9. API Well No.  
30-039-3096910. Field and Pool  
BASIN DK / BLANCO MV11. County and State  
Rio Arriba, NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other — ☐ Completion Sundry☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

## 13. Describe Proposed or Completed Operations

Please see attached:



14. I hereby certify that the foregoing is true and correct.

Signed

Marie E. Jaramillo

Title: Staff Regulatory Technician

Date 08/30/11

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY

Title

SEP 09 2011

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD A

FARMINGTON FIELD OFFICE  
BY BCV

PC

San Juan 29-7 Unit 139N  
API# 30-039-30969  
Blanco Mesaverde / Basin Dakota  
Burlington Resources

- 05/24/11 RU BASIN W/L. RIH w/ 3 3/4" guage ring. Run GR/CCL/CBL from 8323' to 2000'. Continued w/ GR/CCL to 15' K.B. TOC @ 4790'. (7" shoe @ 4597'). RD W/L.
- 05/27/11 **Notified & received verbal approval from Steve Mason (BLM) & Brandon Powell (OCD) to proceed with completion of DK, MV & the Cliffhouse; with a squeeze job @ a later date. Steve is not requiring any remediation unless PSI on backside. Brandon is requiring a yearly Bradenhead test for 2 years if any PSI on intermediate.**
- 06/13/11 Install Frac valve. PT csg to 6600#/30min @ 07:30hrs. on 06/13/11. Test Ok. RU BASIN W/L. Perf. **Dakota** w/ .34" diam. – 2SPF @ 8298', 8296', 8290', 8288', 8264', 8260', 8254', 8236', 8232', 8228', 8226', 8222', 8220' = 26 Holes. 1SPF @ 8170', 8168', 8158', 8154', 8150', 8146', 8144', 8140', 8138', 8136', 8134', 8128', 8126', 8120', 8118', 8116', 8112', 8110', 8108' = 19 Holes. Total Dakota Holes = 45.
- 06/14/11 Acidize w/ 10bbbls of 15% HCL. Frac'd (8108' – 8298') w/ 133,406gals of 70% Quality N2 Slick Foam pad w/ 40,286# 20/40 Brown sand. Pumped 123bbbls flush. Total N2:2,450,100SCF. Set CFP @ 6460'. Perf. **Point Lookout** w/ .34" diam. – 1SPF @ 6310', 6290', 6268', 6174', 6138', 6132', 6106', 6102', 6096', 6084', 6068', 6060', 6054', 6044', 6040', 6038', 6032', 6028', 6024', 6020' = 20 Holes.
- 06/15/11 Acidize w/ 10bbbl of 15% HCL. Frac'd (6020' – 6310') w/ 108,402gals 70% Quality N2 Slick Foam pad w/ 80,720# 20/40 Brown sand. Pumped 93bbbls Flush. Total N2:1,171,000SCF. Set CFP @ 5990'. Perf. **Menefee** w/ .34" diam. – 1SPF @ 5914', 5888', 5882', 5862', 5852', 5814', 5806', 5800', 5796', 5781', 5770', 5766', 5678', 5674', 5670', 5668' = 16 Holes. Acidize w/ 10bbbls of 15% HCL. Frac'd (5668' – 5914') w/ 104,734gals 70% Quality N2 Slick/Foam w/ 80,755# of 20/40 Brown sand. Pumped 89bbbls Flush. Total N2:1,064,900SCF. Set CFP @ 5656'. Perf. **Cliffhouse** w/ .34" diam. – 1SPF @ 5646', 5642', 5618', 5614', 5608', 5606', 5602', 5590', 5584', 5518', 5514', 5510', 5440', 5430', 5426', 5420' = 16 Holes. Acidize 10bbbls of 15% HCL. Frac'd (5420' – 5646') w/ 89,418gals of 70% Quality N2 Slick/Foam w/ 78,302# of 20/40 Brown sand. Pumped 84bbbls foamed flush. Total n2:1,009,800SCF. RD W/L & frac equip. Start Flowback.
- 06/16/11 Continued with Flowback operations.
- 06/17/11 RU BASIN W/L. RIH w/ CBP set @ 5000'. RD W/L & all crews.
- 06/23/11 **Notified & received verbal approval from Steve Mason (BLM) & Brandon Powell (OCD) to proceed with normal activiy due to no PSI reported during Fracing procedures.**
- 08/16/11 **Notified Jim Lovato (BLM) & Charlie Perrin (OCD) requesting to drop the Lewis formation by cancelling the squeeze job due to the 7" inter. being isolated w/ TOC @ 4790' w/ the top of MV perf. @ 5420', which has more than 500' of good cmt coverage above the Charca line. Received verbal approval to proceed with normal activity from Jim Lovato (BLM) & Charlie Perrin (OCD) to cancel squeeze job due to good isolation.**
- 08/17/11 MIRU AWS 378. ND WH. NU BOPE. PT BOPE. Test – OK. SDFN
- 08/18/11 Tagged & DO CBP @ 5000', w/ 12bbbls of 2% KCL. DO & M/O CFP @ 5656'. CO & MO CFP @ 5990'. Tagged CFP @ 6460'. Started selling MV gas thru GRC. Circ. CO over night.
- 08/19/11 TIH, Circ., & CO CFP @ 6460'. Circ., & CO PBTD @ 8331'. Started selling MV & DK gas thru GRC. Circ., & CO over night.
- 08/20/11 Continue to circ., & CO. Flowtest MV & DK. CO overnight.
- 08/21/11 Continue to circ., & CO.
- 08/22/11 Continue to circ., & CO.
- 08/23/11 Continue to circ., & CO to PBTD @ 8331'.
- 08/24/11 Capture gas anaylsis on DK. CO fill, pull gas anaylsis on MV & DK. RIH w/ 266jts, 2 3/8", 4.7#, L-80 tbg set @ 8221', w/ F-Nipple @ 8220'. ND. BOPE. NU WH RD RR @19:00hrs.on 08/24/11.