Form 3160-5

UNITED STATES

(November 1994) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No 1004-0135
Expires July 31, 1996

5. Lease Serial No.

SUNDRY	NOTICES AND REPORTS	11 NM99731	
SUNDRY NOTICES AND REPORTS ON WELLSEP () 8 2011 Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such: proposals Field Office			6. If Indian, Allottee or Tribe Name
Type of Well		THERMA IN NO.	
Oil Well Gas Well Other			8. Well Name and No.
2 Name of Operator			FEDERAL 21-6-19 #4
SG Interests I, Ltd., c/o Nika Energy Operating, LLC			9. API Well No.
3a Address		3b Phone No. (include area co	30-043-21070
PO Box 2677, Durango, CO 81302		(970) 259-2701	10. Field and Pool, or Exploratory Area
4 Location of Well (Footage, Sec., 850' FSL, 1970' FEL (S. Sec 19-T21N-R6W	· · · ·	n)	Basin Fruitland Coal Sandoval County, NM
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OT			
TYPE OF SUBMISSION	TYPE OF ACTION		,
TITE OF SOBMISSION			
Notice of Intent ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off ☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity ☑ Subsequent Report ☐ Casing Repair ☐ New Construction ☐ Recomplete ☒ Other Completion ☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon Sundry			eclamation Well Integrity ecomplete X Other Completion
Final Abandonment Notice	Convert to Injection		/ater Disposal
If the proposal is to deepen directionally Attach the Bond under which the work Following completion of the involved oper	or recomplete honzontally, give sub- will be performed or provide the Bor ations If the operation results in a andonment Notices shall be filed only	osurface locations and measured and tr ond No on file with BLM/BIA. Re- a multiple completion or recompletion i	of any proposed work and approximate duration thereof, true vertical depths of all pertunent markers and zones tequined subsequent reports shall be filed within 30 days in a new interval, a Form 3160-4 shall be filed once reclamation, have been completed, and the operator has
two 3-1/8" DC's & 26 jts 2 csg/BOP/wellhead for 30 gun, 4 spf, 120 degree p Acidize and frac as follow 491 gal waterfrac 6 and 2 (911.24' KB). RU & swab 3/8" tbg. Landed tbg @ rod and stuffing box. RD	2-3/8" new tbg to plug @ min, ok Run GAR/CCL phasing, shot intervals 72 vs: Pumped 500 gal ac 29,563 gal of Delta 140. well. TIH w/no-turn too 790.07'. TIH w/rotor, 3	9913.80'KB. Circ hole of L/CBL logs from 904' KB 25-740' KB. cid; pumped 27,923 gal E Avrg rate 24.6 BPM @ 60, tag bar, 2-3/8' stator, 281 3/4" new guided rods,	MIRU 6/1/11. RIH w/3-7/8" bit , scraper, clean. Run 2000 psi test on 3 to surface. Perf FT coals w/3-1/8" csg Delta 140 w/630 sx 20/40 PSA; pumped 697 psi. RIH & Clean out to PBTD 2-7/8" X 2-3/8" std x-over and 24 jts 2-, 5 guides per rod. Land w/ used polish
14 I hereby certify that the foregoing	g is true and correct		10 DH 2011
Name (Printed/Typed) William Schwab III		Title Agent for SG Interests I	Lid OIL CONS. DIV. DIST. 3
Signature		Date	September 7, 2011
	THISISPACE FO	OR FEDERAL OR STATE US	SE.
Approved by	the major (1965) the experimental and experimental and the experimental	Title	Date
Conditions of approval, if any, are attached certify that the applicant holds legal or equi			

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any failse, first mouse or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

which would entitle the applicant to conduct operations thereon

SEP 0 9 2011