State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

District I $1625\,N\,$ French Dr , Hobbs, NM $\,88240\,$ District II 1301 W Grand Avenue, Artesia, NM 88210 District III

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Submit to	Appropriate	District	Office
		5	Copies

1000 Rio Brazos R	d., Aztec, N	M 87410		Santa F	e, NM 87	505				•		
District IV 1220 S St. Francis	Dr., Santa F	e, NM 8750	5						AME	NDED REPORT		
	I			OR ALLOWA	BLE AND	AUTHORIZA	TION TO T	RANSPOR	T			
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operator name and Address OGRID Number												
ENERGEN RE			ON					1.60	000			
2010 Afton						³ Reason for F			162928 Tiling Code/Effective Date			
Farmington		401				Test A						
4 API Number			5 Pool Nar	ne					Pool Coo			
30-0	-045-351	32		Ъ:	acin Fra	itland Coal			71629			
7 Property Code	040 001	<u> </u>	8 Property		45411 114	sin Fruitland Coal				9 Well Number		
38	3546				Wes	Western			#200			
10		ocation	•									
UL or lot no.	Section	Township	Range	Lot Idn Fe	eet from the	North/South Line	Feet from th	e East/We	st line	County		
A	8	26N	11W		1211'	North	920	Eas	st.	San <i>J</i> uan		
····		Hole Loca		<u> </u>		,						
UL or lot no	Section	Township	Range	Lot Idn F	eet from the	North/South Lin	Feet from th	e East/We	st line	County		
12 Lse Code	13 Produ	icing Method Code	14 Ga	s Connection Date	¹⁵ C-129	Permit Number	¹⁶ C-129 Eff	ective Date	17 (C-129 Expiration Date		
III. Oil and	Gas Tra	nsporters	·		-	•						
18 Transporte	er			19 Transport						20 O/G/W		
OGRID				and A	ddress							
9018		iant Ind					21222324 A CEIVED P. 20171			0		
	3. 334 BEA.		Highway (181920	Z1222328					
			n, NM 8740)1		/ <u>A</u>	44 7	<u> </u>				
151618		nterprise 2.0. Box (AS HE	CEIVED	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		G		
	12000000	l Paso, '				4 (SE	2013	128				
77700000005557 770000000579	***************************************					S OIL CON	Dn		V4 - 0.4" W((0.00 M)			
							L TSIU VIU .	3/ S	**************************************			
						\0,		7 🔯	Col Acs			
9780000-1 - 1 Was a supplement of the	. C. Zinaissanna					SE SOLITONS SE	345					
4 3 10												
	*******					-						
IV. Well Co			1.54	22 TD		24 PDTD	25.			06 PUG NG		
21 Spud Dat	e		ady Date	23 TD					erforations ²⁶ DHC, MC			
7/24/11	le Size	Approx.		10/3/11 1820 · 28 Casing & Tubing Size		29 Depth Set		1407'-1614' 30 Sacks Cement		Cament		
110	ic Size		Casii	ig to Tubing Size		Depth Set			Sacks Cement			
12	2.25"		8.625"	24# J-	24# J-55 194'			140 sks - 168 cf - c				
7.	. 875''		5.50" 15.5# J-55		-55	5 1813'		335 sks - 54		45 cf - circ.		
2.375" 4.7# <i>J</i> –55						Not Yet						
V. Well Tes	t Data	I			<u>1</u>	1.00 10	<u> </u>					
31 Date New (Dil li	32 Gas Delive	ery Date	33 Test Date	1 :	³⁴ Test Length	35 Tbg. P	ressure	36	Csg. Pressure		
1 .	6	as Reco	remy Syst	em						558. 1 1 1 5 5 5 5		
N/A 37 Choke Size	. -	Approx. 1	.0/3/11	³⁹ Water		hrs. 40 Gas		SI	41	SI Test Method		
		0		· · · · · ·		Gus				rest Method		
42 I hereby certify	that the rule	s of the Oil C	oncernation D	bwp/d		mcf/d	1					
been complied with	42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and OIL CONSERVATION DIVISION											
complete to the best of my knowledge and belief. Signature: Approved by.								//				
Printed name: Signature:								′/				
Anna Stotts					i itie:	Title: SUPERVISOR DISTRICT # 2						
Title·				-	Approval Date: SEP 2 6 2011							
Regulatory Analyst E-mail Address					-	JL1 6	-					
astotts@ene	ergen.com	n.										
Date:					1							
9/20/1	11		50	5-324-4154								