

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMSF079319		
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator XTO ENERGY INC			7. Unit or CA Agreement Name and No.		
Contact: HOLLY C PERKINS E-Mail: HOLLY_PERKINS@XTOENERGY.COM			8. Lease Name and Well No. SCHWERTDFEGERLS 20		
3. Address 2700 FARMINGTON AVE., BLDG K, SUITE 1 FARMINGTON, NM 87401			9. API Well No. 30-045-06669-00-C2		
3a. Phone No. (include area code) Ph: 505-564-6720			10. Field and Pool, or Exploratory BLANCO MV / BASIN DAKOTA <i>Manco</i>		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 8 T27N R8W Mer NMP At surface SWNE 2080FNL 1900FEL 36.59062 N Lat, 107.70151 W Lon At top prod interval reported below At total depth			11. Sec., T., R., M., or Block and Survey or Area Sec 8 T27N R8W Mer NMP		
12. County or Parish SAN JUAN			13. State NM		
14. Date Spudded 11/09/1961		15. Date T.D. Reached 11/25/1961		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 01/06/2005	
17. Elevations (DF, KB, RT, GL)* 6740 GL					
18. Total Depth: MD 7467 TVD		19. Plug Back T.D.: MD 7416 TVD		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR CBL CCL				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
15.000	10.750	28.5		294		220		0	0
9.875	7.625	26.4		5029		555		0	0
6.250	4.500	11.6		7466		375		0	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7413							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MANCOS	6320	6768	6320 TO 6768	0.330	18	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6320 TO 6468	A. MANCOS W/800 GALS 15% NEFE HCL ACID. FRAC'D W/46,983 GALS 65Q CO2 FOAMED 30# XL

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
A	01/15/2005	24	→	0.0	71.0	20.0			ACCEPTED FOR RECORD
Choke Size	Tbg. Press. Flwg. 140 SI 28	Csg. Press.	24 Hr. Rate →	Oil BBL 0	Gas MCF 71	Water BBL 20	Gas:Oil Ratio	Well Status PGW	MAR 14 2005

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						FARMINGTON FIELD OFFICE
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #54374 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****