

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF079319
2. Name of Operator XTO ENERGY INC		6. If Indian, Allottee or Tribe Name
3a. Address 2700 FARMINGTON AVE., BLDG K, SUITE 1 FARMINGTON, NM 87401		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 505-564-6720 Fx: 505-564-6700		8. Well Name and No. SCHWERTDFEGERLS 5
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 8 T27N R8W SWNE 1750FNL 1500FEL 36.59151 N Lat, 107.70012 W Lon		9. API Well No. 30-045-06677-00-S1
		10. Field and Pool, or Exploratory BLANCO PICTURED CLIFFS
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

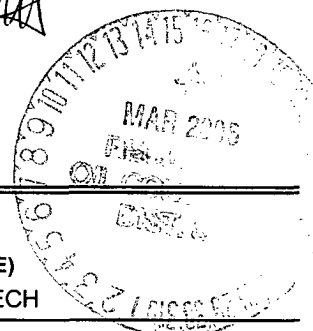
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. completed workover procedures on this well in following manner:

- 1) MIRU AFU. TOH w/tbg.
- 2) TIH w/RBP & set @ 1008'.
- 3) TOH w/tbg, RBP retr head.
- 4) Remove old WH. Installed new WH.
- 5) TIH w/bit, DC's, tbg.
- 6) Etab circ w/AFU. CO fr/2940' - 2949'.
- 7) Notified Charlie Perrin, NMOCD, @ 3:00 p.m. of cmtg time on 11/10/04. Notified Monica w/BLM @ 3:20 p.m. of cmtg time on 11/10/04.
- 8) Etab circ w/AFU & CO fr/3084' - 3099'.
- 9) MIRU cmt equip. Cmt'd 4-1/2" csg. Ppd 30 BFW, 10 BCW, 190 sx standard w/2% Econolite, 5# sx

ACCEPTED FOR FILING

MAR 14 2005

FARMINGTON FIELD OFFICE
BY 

14. I hereby certify that the foregoing is true and correct. Electronic Submission #54323 verified by the BLM Well Information System For XTO ENERGY INC, sent to the Farmington Committed to AFMSS for processing by MATTHEW HALBERT on 03/14/2005 (05MXH0153SE)	
Name (Printed/Typed) HOLLY C PERKINS	Title REGULATORY COMPLIANCE TECH
Signature (Electronic Submission)	Date 02/21/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	MATTHEW HALBERT Title PETROLEUM ENGINEER	Date 03/14/2005
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #54323 that would not fit on the form

32. Additional remarks, continued

Gilsonite, 1/4#/sx Flocele (12.5 ppg, 2.09 cuft/sx), 50 sx 50/50 Poz w/2% gel,, 5#/sx Gilsonite & 1/4#/sx Flocele (13.5 ppg, 1.32 cuft/sx). Circ 15 bbls cmt to pit. RDMO cmt equip.

10) MIRU WLU. TIH w/GR/RST/CCL.

11) MIRU acid trk. PT 4-1/2" csg to 2000 psig, 30 min. Tst'd OK.

12) Perf'd PC fr/2904' - 2946' (0.33" dia, 26 holes). Acidized 1/1000 gals 15% NEFE HCl acid.

Frac'd w/68,396 gals 25# linear 70Q, N2 foamed 2% KCl frac fluid carrying 110,546# 20/40 Brady sd & 20,000# Super LC RCS. RDMO frac equip.

13) Build sep pad & set 2 ph vert separator. Set new ppg ut w/gas eng.

14) TOH & LD tbg. TIH w/SOPMA, SN, 92 jts 2-3/8", 4.7#, J-55 EUE 8rd tbg. Set tbg @ 2980'. TIH w/pmp, spiral rod guide, rods, rod subs.

15) RWTP @ 4:30 p.m., 1/12/05, 230 MCFPD.