Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 200

Expires: Novembe Lease Serial No. NMSF078243

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SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

FEDERAL A 3F

 Type of Well **FEDERAL A 3E** Oil Well Gas Well Other 9. API Well No. Contact: HOLLY C PERKINS Name of Operator 30-045-23890-00-S1 E-Mail: HOLLY_PERKINS@XTOENERGY.COM XTO ENĖRGY INC 10. Field and Pool, or Exploratory 3b. Phone No. (include area code) Ph: 505-564-6720 3a. Address 2700 FARMINGTON AVE., BLDG K, SUITE 1 BASIN FRUITLAND COÁL Fx: 505-564-6700 FARMINGTON, NM 87401 4. Location of Well (Footage, Sec., T., R., M., or Survey Description, 11. County or Parish, and State Sec 26 T30N R13W SESE 1000FSL 1000FEL SAN JUAN COUNTY, NM 36.77974 N Lat, 108.16899 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent Subsequent Report Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☑ Fracture Treat ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal	□ Water Shut-Off □ Well Integrity □ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. restimulated this well in the following manner:

MIRu PU. ND WH. TIH w/tbg, SN & NC, pkr & tbg. Set RBP @ 1725'. PUH & set pkr @ 1720'. PUH & set pkr @ 1557'. PT pkr, csg to surf WH to 3000 psig for 5 min. Held OK. MIRU frac equip. Acidize perfs fr/1670' - 1700' w/830 gals 15% HCl acid. Frac'd w/55,946 gals 70Q N2 20# linear gel foam frac fluid carrying 59,817# Brady sand coated w/Sandwedge NT. MIRU N2 truck. CO fr/1539' - 1725'. RDMO N2 truck.

5'.

14. Thereby certify that the foregoing is true and correct.

Electronic Submission #54394 verified by the BLM Well Information System
For XTO ENERGY INC, sent to the Farmington
Committed to AFMSS for processing by MATTHEW HALBERT on 03/14/2005 (05MXH0464SE)

Title REGULATORY COMPLIANCE TECH

Signature (Electronic Submission)

Date 02/22/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	MATTHEW HALBERT TitlePETROLEUM ENGINEER
	
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Date 03/14/2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

RMOCD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.