Form 3160-4 (August 1999)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0137 Expires: November 30, 2000

(N)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG											5.	5. Lease Serial No. NMSF 078673						
		<b>-</b>		rok _									6	If India				me
1a. Type of Well Oil Well A Gas Dry Other											6. If Indian, Allottee or Tribe Name							
b. Type of Completion: Work Over Deepen Plug Back Diff. Resvr.  Other											f. Resvr.	7. Unit or CA Agreement Name and No.						
2. Name of	Operator										-		-	Lease 1	Jama	and W	all No	
	•	וואת ב	LING	- 00	MPANY	' ~le	ο Mik	p Pin	nin I I	.C (Age	ant)		٥.				,	100
3. Address	WIGC	DIVIL	LIIV	00	WII AIKI	<u> </u>	O IVIII					rea code)					R 34#	100
	0404 N	0.10		·•		184 0740			Ju. 1110			, i	9.	API W	ell No.	•		
4. Location	3104. N.	Sulliva	in, F	armi	ngton, N	IVI 8/40	h Fodo		uiraman		27-45	13			30-	045-	32489	
4. Location	OI WEH (NE)	vori iocai	ions c	ieur iy i	ana in acc	nuarece wis	n reue	rui regi	un emen	<i>(3)</i>			10.	Field a	nd Po	ol, or E	explorator	y
At surface 2335' FSL & 1910' FEL												Kutz Pictured Cliffs, West  11. Sec., T., R., M., or Block and						
					_								11.					
At top prod.	interval rep	orted belo	ow -	SAM	E								<del>                                     </del>				J 34 T2	8N R11W
				SAM	<b>E</b>								12.	Count				13. State
At total dept 14. Date Sp					ate T.D. Re	achad			16 Date	e Comple	ted		San Juan NM  17. Elevations (DF, RKB, RT, GL)*					
14. Date Sp		_		13. 198								ady to Prod.	۸/۰		•	•		•
	01/29/0	<b>5</b>				2/02/05				03/	<u>/07/05</u>		5/23 GL & 5/2/ NB					
18. Total D			173	7'	19. Pi	ug Back T.I		AD	1713'			20. Depth	Brid	ge Plug S				
21. Type E	TV		anical	Loge	Pun (Subm	it come of a		VD			22 W	as well cored	· DC)	No F		VD s (Sub	mit conv)	
INDUCT							acii)					as DST run?	_	-	_			
IIIDOO1	1014, 142	.0110	/	_,,	i i, ODi	-					1	rectional Sur	_	-	_		Submit o	
22. C	1 1 i D	(P		-11														
23. Casing							5	Stage Co	ementer	No of	Sks. &	Slurry V	ol l			T		
Hole Size	Size/Grade	Wt. (#/	ft.)	) Top (MD) Bottom (MD)							f Cemen		1	Cement Top*			Amount Pulled	
12-1/4"	8-5/8"	23#LS	X-42		0'	0' 216'					CL "B"			0' CIR		0'		
7-7/8"	4-1/2"	10.5# .	J-55		0'	1737	71				CL "B"			1180' -CBL		0'		
								81	1'	230 (	CL "B"	"		75' -CBL		0'		
24. Tubing	Record						<del></del>											
Size	Depth Se		Pack	er Der	oth (MD)	Size		Depth S	et (MD)	Packer D	epth (M	D) Siz	æ	D	epth S	et (MI	) Pac	ker Set (MD)
2-3/8"	161	5	<u> </u>															
25 D . 1	<u> </u>		<u> </u>					26 B										
25. Produc	Formation				Тор	Botton				Record		Size No. Holes Perf. Status				atric		
Distance of Oliffic					596'	Dotton	Perforated Interval 1598' - 1640'				.34"		19		-15757 TI-SPF			
B) Pictured Clims					000				1000 1040 104					-10	6 T		2 13 /5	200
C)		<del></del>				<del>                                     </del>							1	1	75		ر به ادید	7/3
27. Acid, F	racture, Tre	atment, C	emen	t Sque	eze, Etc.	Ł			· · · · · · · · · · · · · · · · · · ·		l		•	1/5		19/	1000	CA
	Depth Inter		1						***	Amount	and type	of Material		10	6		<on< td=""><td>1-31</td></on<>	1-31
1	598' - 16	40'		Fra	ced w/12	20,000#	20/4	0 san	d in 7	0Q foa	m w/2	0# gel as	bas				The state of the s	1.5
														(-dr	4.	ر. د خ	٠٠٠ کې	<i>[2,5]</i>
														163		ે.	14	_<\ <i>\y</i> }
28. Produc		al A												15	1.			737
	Test Date	Hours Tested	Test Produ		Oil BBL	Gas MCF	Water BBL		Oil Grav Corr. Ai	-	Gas		Produ	uction Me	thod (	P 621	32 12 BL	¥
Ready	03/03/05	8		Cuon	DDL	186	DDL		COII. AI	1	Gravity		1		-	Flow	ina	
			24 Hr		Oil	Gas	Water		Gas : Oi	l	Well Sta	tus	<u>.                                    </u>			Š	9	
Size 1/2"	Tbg. Press Flwg. 75#	Press.	Rate		BBL	мсғ 560	BBL	1				ACCEPTE	CCEPTED FOR RECORD					
28a. Produ	PSI ction - Inter	val B			<del></del>	1 200	<u> </u>		L		<del>  </del>			'SI'	ut-Iff	3		
	Test	Hours	Test	1,	Oil	Gas	Water		Oil Grav	rity	Gas	MAD	Prhá	uktio i ja	Hod	극		<u></u>
1	Date	Tested	Produ		BBL	MCF	BBL		Corr. Al	-	Gravity	WH.K	1 200	~~~~ <u>~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~</u>	S.	Ċ		
				<b>&gt;</b>			<u> </u>					FARMING	Lins	rielti	EFIC	E		
Choke Size	Tbg. Press.	Csg. Press.	24 Hr Rate		Oil BBL	Gas MCF	Water BBL		Gas: Oi Ratio	1	Well Sta	unBA O	2		-C. [T]	_}		
	Flwg. SI	- 14		<b>→</b> [	~~***				- Call				-	2		<i>⊳</i>		
(See instruc	tions and s	paces for	additi	onal de	ata on reve	rse side)	<u> </u>		<b></b>		<u> </u>			*****		171		

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										·			
	luction - Inter		γ	Y		In:	- Ia	- 10 2 -	(n_1,4/2,3/3)				
Date First	Test	Hours	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method				
Produced	Date	Tested	Production	DDL	IVICE	DDL	Con. Ar i	1	1				
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas : Oil	Well Status	<u> </u>	<del></del>			
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio						
	SI	l											
28c. Proc	luction - Inter	val D											
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas Gravity	Production Method				
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API						
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas : Oਜੋ	Well Status					
Size	Flwg. SI	Press.	Rate	BBL	MCF	BBL	Ratio	1					
20. P:	1	(C.11)		<u> </u>									
Vent	osition of Gas	(Soia, used	1 jor juei, ve	intea, etc.)									
30. Summary of Porous Zones (Include Aquifers):  31. Formation (Log) Markers													
	-		-	•				3	31.1 Officiation (LOS) Markets				
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem													
tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.													
Fo	rmation	Тор	Bottom		Descri	ptions, Conten	ts, etc.		Name	Тор			
		<del>                                     </del>		<del> </del>						Meas. Depth			
Fruitla	nd	1393'	1596'	000				j					
riultial	iiu	1393	1530	gas				Ojo Alam	^	488'			
Picture	ed Cliffs	1596'	1	gas				Ojo Alam	O	400			
1 locure	o Oillis	1000		gas				Kirtland		577'			
								Fruitland		1393'			
								Pictured	Cliffs	1596'			
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		1						]					
32. Addi	itional remark	s (include p	olugging pro	cedure):									
SCH	LOSSER	34 #100	- KUTZ	PC (C	OMMING	SLED w/KU	ITZ FARMIN	IGTON - DHC	-3398)				
Ki			•						· · · · · · · · · · · · · · · · · · ·				
1. E	lectrical/Mecl	hanical Log	s (1 full set	rea'd.)	2	Geologic Re	port 3.	DST Report	4. Directional Surve	ev			
1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 5. Core Analysis 7. Other:													
36. I here	by certify tha	t the forego	ing and atta	ched inform	nation is con	plete and com	ect as determine	d from all available	records (see attached is	estructions)*			
Name	e (please prin	<i>ı</i> )	Mike P	ippin			Title	Petroleur	n Engineer (Age	nt)			
		-24	1 1	$L \setminus \cdot$									
Signature Meke Lippin								March 9,	March 9, 2005				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the Un States any false, factitious or fraudulent statements or representations as to any matter within its jurisdiction.