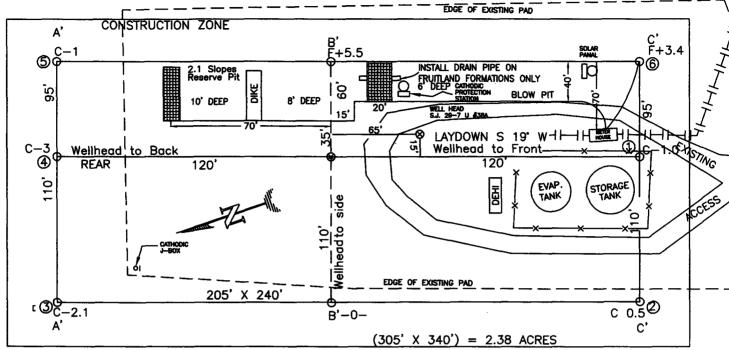
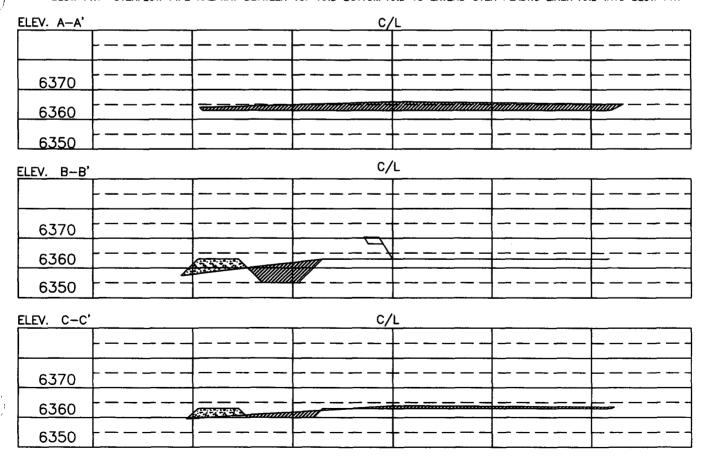
Submit 3 Copies To Appropriate Dist	rict State of New	Mexico		Form C-103
Office (* District I	Energy, Minerals and I	Natural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 882			WELL API NO.	20252
District II 1301 W. Grand Ave., Artesia, NM 8	OIL CONSERVAT	ON DIVISION	5. Indicate Type of Lease	29272
District III	1220 South St.		STATE	FEE 🔲
1000 Rio Brazos Rd., Aztec, NM 87			6. State Oil & Gas Lease No.	
District IV	ŕ		DEC.	
1220 S. St. Francis Dr., Santa Fe, N. SUNDRY N	M 87505 OTICES AND REPORTS ON WELL	<u> </u>	7. Lease Name or Unit Agree	
(DO NOT USE THIS FORM FOR PROPO	OSALS TO DRILL OR TO DEEPEN OR PLUG	BACK TO AC 7 8 C	7	
DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)	ICATION FOR PERMIT" (FORM C-101) FOR	SUCH 2	San Juan 29	9-7 Unit
1. Type of Well:		6. Ma. 5	8. Well Number	
Oil Well Gas Well	X Other	E 0. 20	5458	S
2. Name of Operator			9. OGRID Number	
3. Address of Operator	RESOURCES OIL & GAS COMPAN	Malp D	14538 10. Pool-name or Wildcat	8
	H STREET, FARMINGTON, NM 874	1000	Basin Fruitland C	Coal 71629
4. Well Location		V.C.O.		
Unit Letter 1 Section 12	: 1680 feet from the So Township 29N	uth line and 77 Range 77W		East line y Rio Arriba
Section 12	11. Elevation (Show whether DR, RR		THE COURT	All Allion
District Control of the Control of t		B' GL		
Pit or Below-grade Tank Application	or Closure			
Pit type new drill Depth to Gr		rest fresh water well	>1000' Distance from nearest	
Pit Liner Thickness: 12		Volume	bbls; Construction Materia	
	eck Appropriate Box to Indic	ate Nature of No	· •	
	OF INTENTION TO:		SUBSEQUENT REPO	
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	PLUG AND ABANDON CHANGE PLANS	REMEDIAL		ALTERING CASING
PULL OR ALTER CASING	MULTIPLE COMPL		EMENT JOB	P AND A
	_	_		
	New Drill Pit mpleted operations. (Clearly state all pe	X OTHER:	4: 434 : 1 1: 4	
	work). SEE RULE 1103. For Multiple			
or recompletion.		. · · · · · · · · · · · · · · · · · · ·	wencore angrum of proposes	a completion
N				
New Drill, Lined:				
Burlington Resources proposes	s to construct a new drilling pit and an	associated vent/flare n	oit. Based on Burlington's inter	pretation of the
	ria, the new drilling pit will be a lined p	_		•
	ovember 11, 2004 on file at the NMOC			
	r the risk ranking criteria. Burlington		closing these pits according to t	the Drilling / Workover Pit
Closure Procedure dated Augu	sst 2, 2004 on file at the NMOCD office	e.		
	on above is true and complete to the be			
grade tank has been/will be constructed	or closed according to NMOCD guidelines	, a general permit X	or an (attached) alternative OCD-a	pproved plan
SIGNATURE Tals	TI Chest III	ΓLE Sr. Re	egulatory Specialist	DATE 3/8/2005
Significal Foctor		<u> </u>	egulatory Specialist	DATE
	Patsy Clugston E-mail ad	dress: pclugston(<u>Obr-inc.com</u> Telephone No.	505-326-9518
For State Use Only				AND A CO
APPPROVED BY L			INCATETOD DIET RA	MAK I A SAME
APPPROVEDBY A / C	my fourt TI	TEATTY ON & GAS	INSPECTOR, DIST. 🖓	MAK 10 2005
Conditions of Approval (if any	y): Tout II	TEALTY ON & GAS	INSPECTOR, DIST. (2)	DATE

BURLINGTON RESOURCES OIL & GAS COMPANY LP SAN JUAN 29-7 UNIT #545S, 1680' FSL 855' FEL SECTION 12, T-29-N, R-7W, N.M.P.M., RIO ARRIBA COUNTY, NEW MEXICO GROUND ELEVATION: 6363', DATE: DECEMBER 1, 2004



RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW - 3' WIDE AND 1' ABOVE SHALLOW SIDE). BLOW PIT: OVERFLOW PIPE HALFWAY BETWEEN TOP AND BOTTOM AND TO EXTEND OVER PLASTIC LINER AND INTO BLOW PIT.



NOTE: VECTOR SURVEYS IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES.
CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES
ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.