1000 Rip Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

State of New Mexico

Form C-144 June 1, 2004

Energy Minerals and Natural Resources

Oil Conservation Division

For drilling and production facilities, submit to appropriate NMOCD District Office.

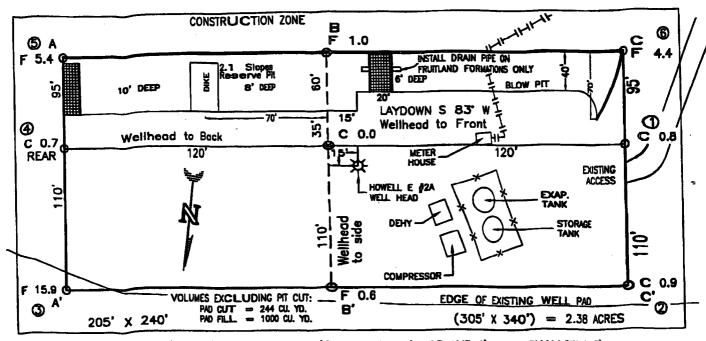
For downstream facilities, submit to Santa Fe office

1220 South St. Francis Dr. Santa Fe, NM 87505

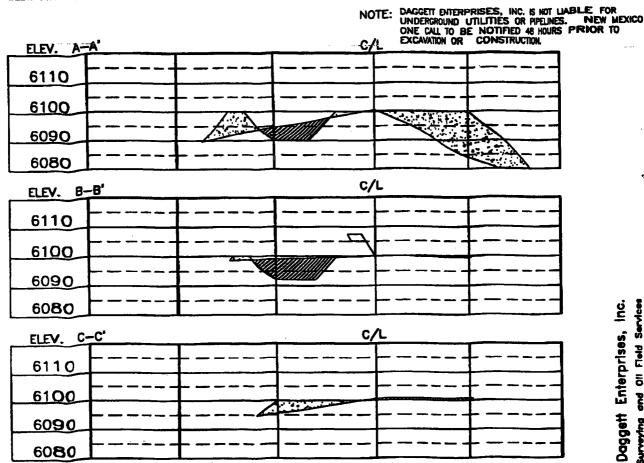
Pit or Below-Grade Tank Registration of Closure

Is pit or below-grade tar Type of action: Registration of a pit of	nk covered by a "general plan"? Yes or below-grade tank \[\] Closure of a pit or	X No below-grade tank X]
Operator: BURLINGTON RESOURCES OIL & GAS COMPANY LP Telephone: Address: 3401 E. 30TH STREET, FARMINGTON, NM 87402	505-326-9700 e-mail-address jelark@br	-inc.com Formation	: Basin Fruitland Coal
Facility or well name: Howell E 300S API #:	30-045-31293 U/L or Qtr/Qtr P S	Sec 14 T 30N	
•			
County: San Juan, NM Latitude 36.80638 Longitude -	107.63775 NAD: 1927 X 1983 Surfac	e Owner Federal X St	ate Private Indian
Pit Type: Drilling X Production Disposal Workover Emergency Disposal Lined Unlined X Liner type: Synthetic Disposal Pit Volume bbl	Below-grade tank Volume:bbl Type of fluid: Construction material: Double-walled, with leak detection? Yes If	If not, explain why not.	
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) (0 points)	0 points
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) (0 points)	0 points
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) (0 points)	0 points
	Ranking Score (Total Points)	10 points	
If this is a pit closure: (1) attach a diagram of the facility showing the pit's relative your are burying in place) onsite X offsite If offsite, name of facility remediation start date and end date. (4) Groundwater encountered: No X Y Attach soil sample results and a diagram of sample locations and excavations. Additional Comments:	. (3) Attach a g	eneral description of ren	k the onsite box if nedial action taken including tach sample results. (5)
· · · · · · · · · · · · · · · · · · ·			·····
I hereby certify that the information above is true and complete to the best of my been/will be constructed or closed according to NMOCD guidelines	signature X, or an (attached) alternative Signature	tive OCD-approved pla	n
Approval: Printed Name/Title Printed Name/Title	Signature Denny	Louy	MAR - 8 2005

BURLINGTON RESOURCES OIL & GAS, INC. HOWELL E No. 300S, 775' FSL 775' FEL SECTION 14, T-30-N, R-8-W, N.M.P.M., SAN JUAN COUNTY, NEW MEXICO GROUND ELEVATION: 6100', DATE: SEPTEMBER 20, 2002



RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW - 3' WIDE AND 1' ABOVE SHALLOW SIDE).
BLOW PIT: OVERFLOW PIPE HALFWAY BETWEEN TOP AND BOTTOM AND TO EXTEND OVER PLASTIC LINER AND INTO BLOW PIT.



NOTE: CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.

> DAMM RY. RS ROW#: BR346

CADFILE: BR346CF8

DATE: 10/9/02

Daggett Enterprises, inc. 5 DATE: 11/20/02