

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-31609
1. Type of Well: Oil Well ☐ Gas Well ☒ Other		5. Indicate Type of Lease STATE ☐ FEE ☐
2. Name of Operator XTO ENERGY INC.		6. State Oil & Gas Lease No. NMSF078094
3. Address of Operator 2700 FARMINGTON AVE, SUITE K-1, FARMINGTON, NM 87401		7. Lease Name or Unit Agreement Name FULLERTON FEDERAL
4. Well Location Unit <u>M</u> <u>660</u> feet from the <u>SOUTH</u> line and <u>690</u> feet from the <u>WEST</u> Line Section <u>11</u> Township <u>27N</u> Range <u>11W</u> NMPM County <u>SAN JUAN</u>		8. Well Number <u>7B</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>6192' GR</u>		9. OGRID Number <u>167067</u>
Pit or Below-grade Tank Application ☒ or Closure ☐		10. Pool name or Wildcat BASIN DAKOTA
Pit type <u>DRLG</u> Depth to Groundwater <u>>100'</u> Distance from nearest fresh water well <u>>1000'</u> Distance from nearest surface water <u><1000'</u>		
Pit Liner Thickness: <u>12</u> mil Below-Grade Tank: Volume <u> </u> bbls; Construction Material <u> </u>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: INSTALL DRLG PIT ☒

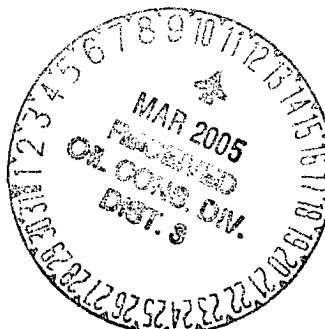
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. plans to install a lined pit for drilling of this well. The pit will be removed in compliance with NMOCD guidelines, Rule 50, when well is completed and producing.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Holly C. Perkins TITLE REGULATORY COMPLIANCE TECH DATE 3/9/05

Type or print name HOLLY C. PERKINS

E-mail address: Regulatory@xtoenergy.com

Telephone No. 505-324-1090

For State Use Only

DEPUTY OIL & GAS INSPECTOR, DIST. 5

APPROVED BY: Denny Feint TITLE

DATE MAR 11 2005

Conditions of Approval (if any):