

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Jun 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-039-26527</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-6833-3
7. Lease Name or Unit Agreement Name <b>San Juan 27-5 Unit</b>
8. Well Number <b>92R</b>
9. OGRID Number <b>14538</b>
10. Pool name or Wildcat <b>Tapacito Pictured Cliffs</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

**Burlington Resources Oil Gas Company LP**

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter **O** : **790** feet from the **South** line and **1860** feet from the **East** line  
Section **36** Township **27N** Range **5W** NMPM **Rio Arriba** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
7243' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Burlington Resources requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematic.

Spud Date:

05/07/2001

Rig Released Date:

09/29/2001

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Crystal Tafoya*

TITLE

Staff Regulatory Technician

DATE

8/29/11

Type or print name

Crystal Tafoya

E-mail address:

crystal.tafoya@conocophillips.com

PHONE: 505-326-9837

**For State Use Only**

Deputy Oil & Gas Inspector,  
District #3

APPROVED BY:

*Brandon Bell*

TITLE

DATE 9-8-11

Conditions of Approval (if any):



**ConocoPhillips**  
**SAN JUAN 27-5 UNIT 92R**  
**Expense - P&A**

Lat 36° 31' 29.82" N

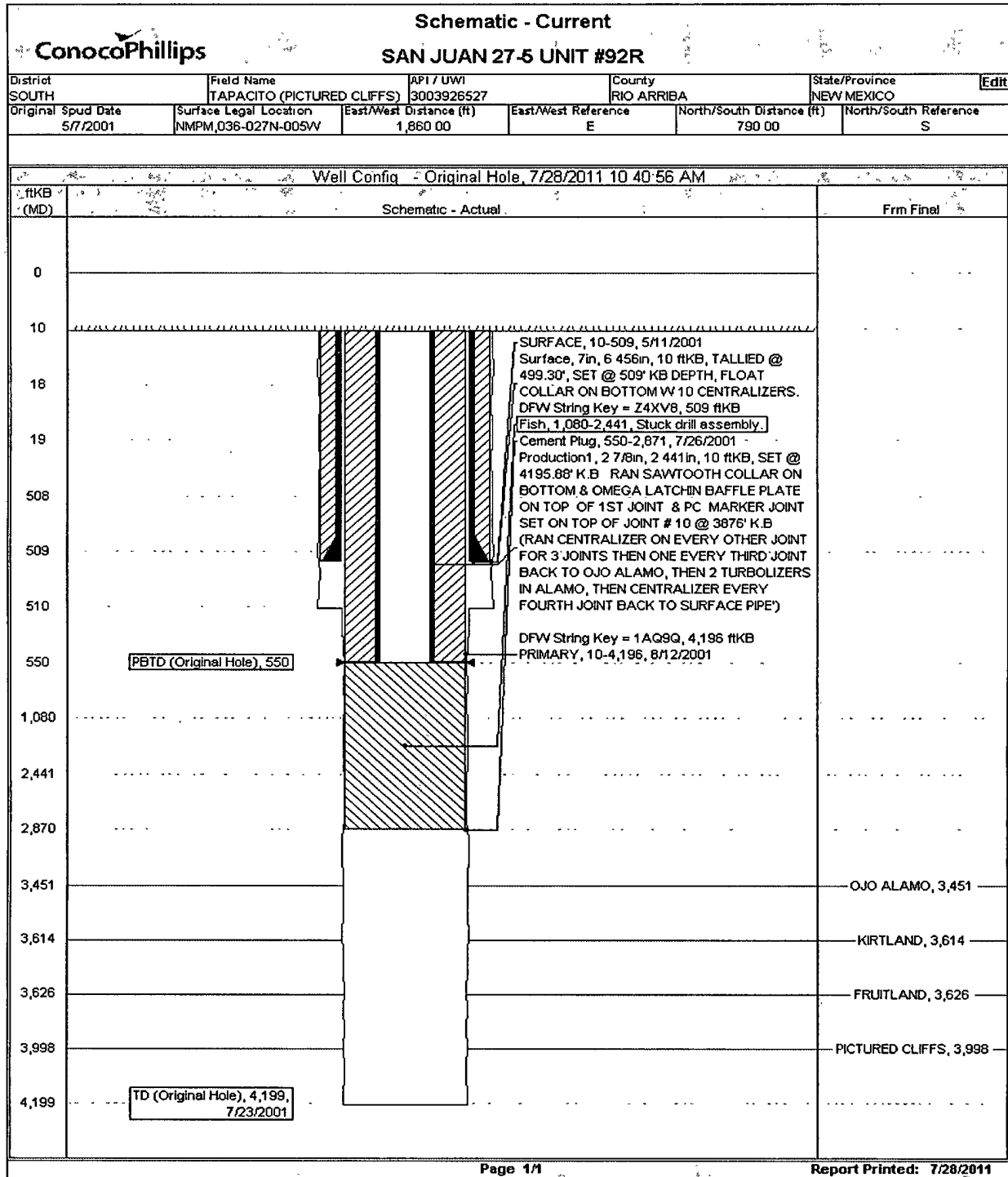
Long 107° 18' 23.544" W

**PROCEDURE**

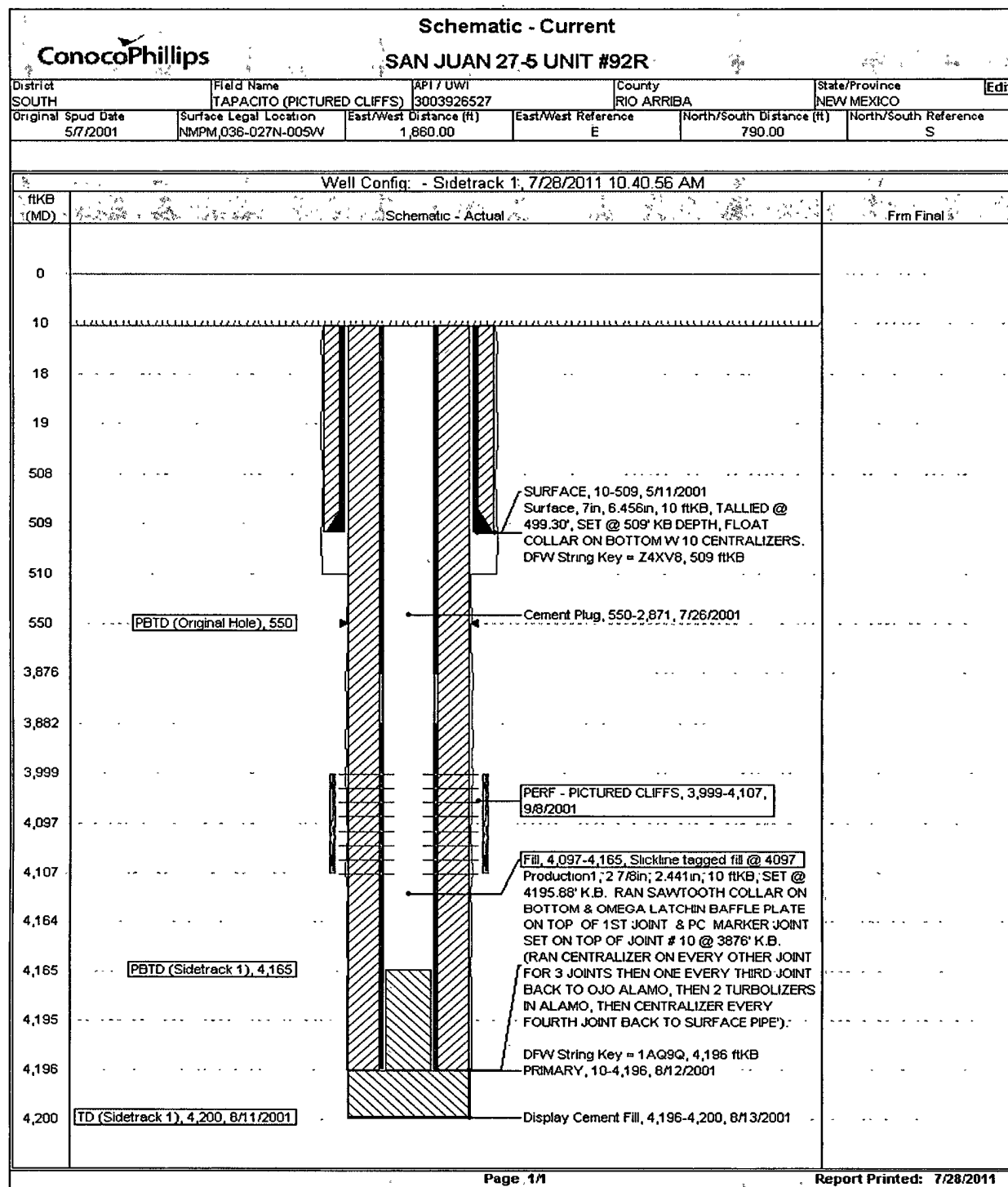
**Note:** This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up. All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II mixed at 15.6 ppg with a 1.18 cf/sk yield.

1. Prepare blow pit. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations.
2. NU relief line and blow down well. Kill well with water, if necessary. ND wellhead and NU BOPE. Pressure test BOP.
3. When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.
4. Open bradenhead valve. Establish rate down 2-7/8" casing with 20 bbls water; record pump rate and pressure. Monitor bradenhead for flow. Pump 35 - 5/8" RCN balls in additional water and monitor pressure, rate, and volumes pumped to ball-off perforations and demonstrate wellbore integrity. If the bradenhead flows water or there are other indications of a casing leak, then RD, MOL and RU pulling unit to use a 1-13/16" workstring to plug this well.
5. Blow down pressure on wellhead and temporarily allow well to flow back to unseat RCN balls. Run junk basket and retrieve RCN balls (minimum of 20). Count the retrieved balls to ensure sufficient injectivity for cementing operations. If necessary, run the junk basket a second time, if necessary. If balls cannot be retrieved, call Production Engineer for revised procedure.
6. **Plug #1 (Pictured Cliffs perforations & Pictured Cliffs, Kirtland, Fruitland, Ojo Alamo, & Nacimiento formation tops, 4,165'- Surface):** Establish rate into PC perforations with water. Mix and pump 159 sx cement and bullhead the down 2-7/8" casing: Pump 8 sx cement, drop 35 - 5/8" RCN balls, then pump 150 sx cement ensuring not to displace. Double valve and shut in well. WOC.
7. Tag cement. Fill remaining wellbore with cement to surface, as needed. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

# Original Wellbore



# Sidetracked Wellbore



# Current Schematic

ConocoPhillips

Well Name: SAN JUAN 27-5 UNIT #92R

API Well 3003926527	Carbide Legal Location NMPM 036-027N-005W	Field Name TAPACITO (P) TUPED CLIFFS	License No.	State/Province NEW MEXICO	Well Configuration Type Edit
Ground Elevation (ft) 7,243.00	Original S.P.T. Elevation (ft) 7,253.00	15-Ground DE Elevation (ft) 10.00	15-2nd Int. Flange DE Elevation (ft) 7,253.00	15-Flange Hanger DE Elevation (ft) 7,253.00	

Well Config: Sidetrack 1, 1/1/2020

