Submit 3 Copies To Appropriate District	State of New Mo	exico		Form C-103
Office District I	Energy, Minerals and Natu	ural Resources		June 16, 2008
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
District II 1301 W. Grand Ave, Artesia, NM 88210 OIL CONSERVATION DIVISION		DIVISION	30-039-30895	
District III 1220 South St. Francis Dr.		5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8		STATE (S)  6. State Oil & Gas Le	FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa I S, I WI S	7505	E-347-44	ase no.
87505	·			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		SAN JUAN 30-5 UNIT		
PROPOSALS.)		8. Well Number 9B		
1. Type of Well: Oil Well Gas Well Other		0.0000000000000000000000000000000000000		
2. Name of Operator		9. OGRID Number <b>217817</b>		
CONOCOPHILLIPS COMP	ANY		10. Pool name or Wil	dont
3. Address of Operator P.O. BOX 4289, FARMINGTON NM 87499		BASIN DAKOTA / BLANCO MESAVERDE		
	1011 11111 67433	· · · · · · · · · · · · · · · · · · ·		
4. Well Location				
	feet from theFNL line			
Section 32 Towns			RIO ARRIBA County	y <b>NM</b>
	, , , , , , , , , , , , , , , , , , , ,	R, RKB, RT, GR, etc.		
se se se se en la	6590' GR			
12. Check	Appropriate Box to Indicate N	Nature of Notice,	Report or Other Dat	ta
NOTICE OF IN	ITENITION! TO:	CLID	OFOUENT DEDO	DT OF.
	NTENTION TO:	1	SEQUENT REPO	
PERFORM REMEDIAL WORK	· · · · · · · · · · · · · · · · · · ·	REMEDIAL WOR		TERING CASING
TEMPORARILY ABANDON   DILL OR ALTER CASING	<del>-</del>	1		ND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	1 JOB 🔲	
OTHER:	П	OTHER:	FIRST-DELIVERY	09/16/11
OTHER:  13. Describe proposed or comp	pleted operations. (Clearly state all	OTHER:	FIRST-DELIVERY	09/16/11 🔯
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