Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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SEP 06 2011

FORM APPROVED OMB No 1004-0137 Expires March 31, 2007

SUNDRY Do not use this	NOTICES AND form for propo	REPORTS ON WE	Farmington F LLS ^S ureau of Land e-enter an	Managemen	tee or Tribe Name	_
		0-3 (APD) for such	 	7 If Linut of CA/A	Agrament Name and/an Na	_
SUBMIT IN TRIPLICATE – Other instructions on page 2. 1. Type of Well				7 If Unit of CA/Agreement, Name and/or No. Rosa Unit NMNM-78407A-MV		
Oil Well Gas Well Other				8. Well Name and No Rosa Unit #72C		<u>/</u> H -/ηγ
2. Name of Operator				9 API Well No		-
Williams Production Company, LLC 3a. Address 3b. Phone No (include area code)				30-039-31046 10 Field and Pool or Exploratory Area		_
PO Box 640 Aztec, NM 87410 505-333-1822			rea coae)	Blanco Mesaverde/Basin Dakota		•
4 Location of Well (Footage, Se Sur 1675' FSL & 745' FWL, E			sw .	11 Country or Parish, State Rio Arriba, NM		
12. CHECK	THE APPROPRIATE	E BOX(ES) TO INDICATE	NATURE OF NOTICE, I	REPORT OR OTHE	ER DATA	
TYPE OF SUBMISSION			TYPE OF ACTION			_
Notice of Intent	Acidize	Deepen Fracture Treat	Production (Sta	art/Resume) [Water Shut-Off	-
N 7	Alter Casing Casing Repair	New Construction	Reclamation Recomplete	[[Well Integrity Other First Delivery	
Subsequent Report	Change Plans	Plug and Abandon	Temporarily A	bandon	Concertainty	
Final Abandonment Notice	Convert to	Plug Back	Water Disposa			
13 Describe Proposed or Compl duration thereof If the prop all pertinent markers and zo subsequent reports must be recompletion in a new inter- requirements, including recl	osal is to deepen direct nes. Attach the Bond w filed within 30 days fol val, a Form 3160-4 mus	ionally or recomplete horize inder which the work will be lowing completion of the in the filed once testing has I	ontally, give subsurface look e performed or provide the involved operations. If the copeen completed Final Aba	cations and measure Bond No on file was operation results in a andonment Notices in	d and true vertical depths of oth BLM/BIA. Required of multiple completion or oust be filed only after all	
This MV/DK COMMINGLE w	rell was 1 st delivered	on 9/6/11 @ 1150 hrs	The initial flow rate was	534 mcfd.		
Project Type: PERMANENT I	DELIVERY				A567897077	
MC #: 80097-01					N PEC.	\
Casing Pressure 1115				337	Wei.	
Tubing Pressure 935		, ,		\$293037	01L CONS. DIV. DIST.)
Line Pressure 62				195	SW. DIST. OF	
Permanently connected to Wi	-s			(OIL CONS. DIV. DIST.	
14 I hereby certify that the foregon Name (<i>Printed/Typed</i>) Heather Riley	ng is true and correct	Tit	le Regulatory Spec Sr			
Signature WWW	1 Poley		ite 9/6/11			
	THIS SPA	E FOR FEDERAL	OR STATE OFFIC	E USE		_
Approved by			Title		Date	
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon				ACCEPTED FOR MECOND		
and approximate	The second state of the se			SEP	0.7.2011	•