

Submit to Appropriate District Office
Five Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
July 17, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

1. WELL API NO.
30-045-34548
2. Type Of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No. **MM-73871**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)

5. Lease Name or Unit Agreement Name
HANEY GAS COM B

6. Well Number
#1F

9. Type of Completion
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER **PB BC/OPEN ADD'L DK PERFS**

8. Name of Operator
XTO ENERGY INC.

9. OGRID Number
5380

10. Address of Operator
382 CR 3100 AZTEC, NM 87410

11. Pool name or Wildcat
BASIN DAKOTA

12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface.	K	20	29-N	10-W		1480'	SOUTH	1645'	WEST	SAN JUAN
BH	SAME									

13. Date Spudded **11/20/2008** 14. Date T.D Reached **12/03/2008** 15. Date Rig Released **12/05/2008** 16. Date Completed (Ready to Produce) **8/5/2011** 17. Elevations (DF & RKB, RT, GR, etc.) **5472' GL**

18. Total Measured Depth of Well **6580'** 19. Plug Back Measured Depth **6525'** 20. Was Directional Survey Made **NO** 21. Type Electric and Other Logs Run **PREVIOUSLY REPORTED**

22. Producing Interval(s), of this completion - Top, Bottom, Name
6116' - 6329' BASIN DAKOTA

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48# / H-40	92'	17-1/2"	150 SXS TYPE G	12 BELLS
8-5/8"	24# / J-55	919'	12-1/4"	650 SXS TYPE G	55 BELLS
5-1/2"	15.5# / J-55	6572'	7-7/8"	852 SXS	59 BELLS

24. **LINER RECORD** 25. **TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6431'	

26. Perforation record (interval, size, and number)
6354' - 6358' (Burro Canyon Perfs) cmt sqz 7/20/2011
6116' - 6329' 0.34" 32 HOLES 7/25/2011

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED
6354' - 6358' 100 sx Type III neat cmt
6116' - 6329' A. w/1,500 gals 15% NEFE HCl acid.
Frac w/65,808 gal frac fld carrying 128,500# sd.

28. **PRODUCTION**

Date First Production | Production Method (Flowing, gas lift, pumping - Size and type pump) | Well Status (Prod or Shut-in)
FLOWING | **SHUT-IN**

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl	Gas - Oil Ratio
8/1/2011	3	1/2"		0	64.71	19.17	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr)	
	316		0	517.68/DAY	153.36/DAY		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
TO BE SOLD

30. Test Witnessed By
ASB 2011

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

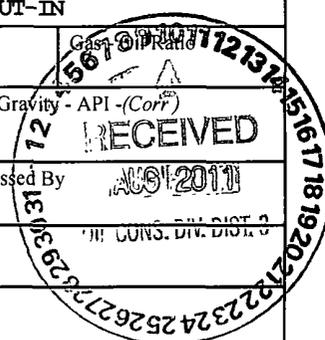
33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude | Longitude | NAD: 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature **Barbara A. Nicol** Printed **BARBARA A. NICOL** Title **REGULATORY COMP TECH** Date **08/09/2011**

E-mail address **Barbara.Nicol@xtoenergy.com**



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 1216	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 1742	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 3381	T. Leadville
T. Queen	T. Silurian	T. Menefee 3424	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 4055	T. Elbert
T. San Andres	T. Simpson	T. Mancos 4433	T. McCracken
T. Glorieta	T. McKee	T. Gallup 5248	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 5991	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota 6101	LWR FRUITLAND COAL 1716
T. Tubb	T. Delaware Sand	T. Morrison 6386	LEWIS SHALE 1901
T. Drinkard	T. Bone Springs	T. Todilto	CHACRA SS 2738
T. Abo	T.	T. Entrada	GRANEROS SH 6053
T. Wolfcamp	T.	T. Wingate	BURRO CANYON SS 6345
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from to
 No. 2, from to
 No. 3, from to
 No. 4, from to

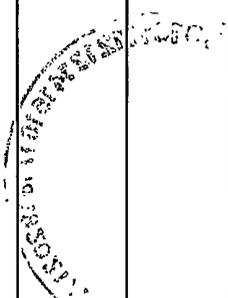
IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology



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Form C-105
 July 17, 2008

1. WELL API NO.
30-045-34548
2. Type Of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

- 4 Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17 13.K NMAC)
5. Lease Name or Unit Agreement Name
HANEY GAS COM B
- 6 Well Number
#1F

9. Type of Completion
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8 Name of Operator
XTO ENERGY INC.

9. OGRID Number
5380

10. Address of Operator
382 CR 3100 AZTEC, NM 87410

11. Pool name or Wildcat
BASIN MANCOS

12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	K	20	29-N	10-W		1480'	SOUTH	1645'	WEST	SAN JUAN
BH:	SAME									

- 13 Date Spudded
11/20/2008
14. Date T.D Reached
12/03/2008
- 15 Date Rig Released
12/05/2008
- 16 Date Completed (Ready to Produce)
8/5/2011
17. Elevations (DF & RKB, RT, GR, etc)
5472' GL
18. Total Measured Depth of Well
6580'
- 19 Plug Back Measured Depth
6525'
- 20 Was Directional Survey Made
NO
21. Type Electric and Other Logs Run
PREVIOUSLY REPORTED

22. Producing Interval(s), of this completion - Top, Bottom, Name
5250' - 5574' BASIN MANCOS

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48# / H-40	92'	17-1/2"	150 SXS TYPE G	12 BBLs
8-5/8"	24# / J-55	919'	12-1/4"	650 SXS TYPE G	55 BBLs
5-1/2"	15.5# / J-55	6572'	7-7/8"	852 SXS	59 BBLs

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	DEPTH SET	PACKER SET
					2-3/8"	6431'	

26. Perforation record (interval, size, and number)
5250' - 5574' 0.34" 34 HOLES 7/29/2011
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL
5250' - 5574'
A. w/1,500 gal 15% NEEF HCL acid.
Frac w/91,406 gal frac fluid carrying 152,500# sd.

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) SHUT-IN	
Date of Test 8/1/2011	Hours Tested 3	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 95.77	Water - Bbl 5.67	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 316	Calculated 24-Hour Rate	Oil - Bbl 0	Gas - MCF 766.16/DAY	Water - Bbl 45.36/DAY	Oil Gravity	API - (CORR)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
TO BE SOLD
- 30 Test Witnessed By

31 List Attachments

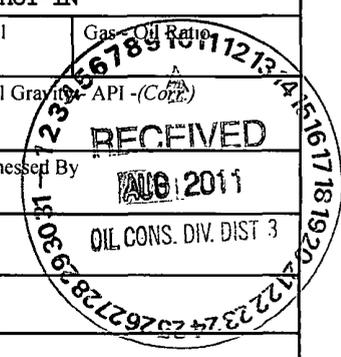
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude Longitude NAD: 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Barbara A. Nicol* Printed Name BARBARA A. NICOL Title REGULATORY COMP TECH Date 08/09/2011

E-mail address Barbara.Nicol@xtoenergy.com



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- Name of Operator
XTO ENERGY INC.
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5380

- Address of Operator
382 CR 3100 AZTEC, NM 87410
- Pool name or Wildcat
OTERO CHACRA

12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	K	20	29-N	10-W		1480'	SOUTH	1645'	WEST	SAN JUAN
BH:	SAME									

- Date Spudded
11/20/2008
- Date T D Reached
12/03/2008
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- Date Completed (Ready to Produce)
8/5/2011
- Elevations (DF & RKB, RT, GR, etc)
5472' GL
- Total Measured Depth of Well
6580'
- Plug Back Measured Depth
6525'
- Was Directional Survey Made
NO
- Type Electric and Other Logs Run
PREVIOUSLY REPORTED

- Producing Interval(s), of this completion - Top, Bottom, Name
2834' - 2841' OTERO CHACRA

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48# / H-40	92'	17-1/2"	150 SXS TYPE G	12 BELLS
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24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	DEPTH SET	PACKER SET
					2-3/8"	6431'	

- Perforation record (interval, size, and number)
2834' - 2841' 0.34" 24 HOLES 7/29/2011
- ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL
2834' - 2841'
AMOUNT AND KIND MATERIAL USED
A. w/1,500 gals 15% NEEF HCL.
Frac w/54,140 gal frac fluid carrying 71,500# sd.

28. PRODUCTION

- Date First Production
- Production Method (Flowing, gas lift, pumping - Size and type pump)
FLOWING
- Well Status (Prod or Shut-in)
SHUT-IN

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl	Gas - Oil Ratio
8/1/2011	3	1/2"		0	98.36	2.16	

Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity
	316		0	786.88/DAY	17.28/DAY	

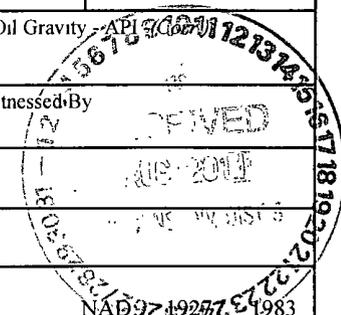
- Disposition of Gas (Sold, used for fuel, vented, etc.)
TO BE SOLD
- Test Witnessed By

- List Attachments

- If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

- If an on-site burial was used at the well, report the exact location of the on-site burial
Latitude Longitude

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature *Barbara A. Nicol* Printed Name BARBARA A. NICOL Title REGULATORY COMP TECH Date 08/09/2011
E-mail address Barbara.Nicol@xtoenergy.com



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T. Grayburg	T. Montoya	T. Point Lookout 4055	T. Elbert
T. San Andres	T. Simpson	T. Mancos 4433	T. McCracken
T. Glorieta	T. McKee	T. Gallup 5248	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 5991	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota 6101	LWR FRUITLAND COAL 1716
T. Tubb	T. Delaware Sand	T. Morrison 6386	LEWIS SHALE 1901
T. Drinkard	T. Bone Springs	T. Todilto	CHACRA SS 2738
T. Abo	T.	T. Entrada	GRANEROS SH 6053
T. Wolfcamp	T.	T. Wingate	BURRO CANYON SS 6345
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 3, from to

No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology