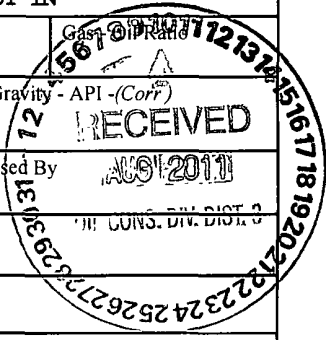


|   |  |   |  |  |   |                              |  |
|---|--|---|--|--|---|------------------------------|--|
| Submit to Appropriate District Office<br>Five Copies<br>District I<br>1625 N. French Dr., Hobbs, NM 88240<br>District II<br>1301 W. Grand Avenue, Artesia, NM 88210<br>District III<br>1000 Rio Brazos Rd., Aztec, NM 87410<br>District IV<br>1220 S St Francis Dr., Santa Fe, NM 87505   |  | <b>State of New Mexico</b><br><b>Energy, Minerals and Natural Resources</b><br><br><b>OIL CONSERVATION DIVISION</b><br>1220 South St. Francis Dr.<br>Santa Fe, NM 87505 |  |  | <b>Form C-105</b><br>July 17, 2008              |                              |  |
|   |  | 1. WELL API NO.<br><b>30-045-34548</b>  |  |  |   |                              |  |
|   |  | 2. Type Of Lease<br><input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN  |  |  |   |                              |  |
|   |  | 3. State Oil & Gas Lease No. <b>NMM-73871</b>   |  |  |   |                              |  |
| <b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>   |  |   |  |  |   |                              |  |
| 4. Reason for filing:<br><br><input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)<br><input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC) |  |   |  | 5. Lease Name or Unit Agreement Name<br><b>HANEY GAS COM B</b>   |   |                              |  |
|   |  |   |  | 6. Well Number<br><b>#1F</b>   |   |                              |  |
| 9. Type of Completion<br><input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER <b>PB BC/OPEN ADD'L DK PERFS</b>  |  |   |  |  |   |                              |  |
| 8. Name of Operator<br><b>XTO ENERGY INC.</b>   |  |   |  | 9. OGRID Number<br><b>5380</b>   |   |                              |  |
| 10. Address of Operator<br><b>382 CR 3100 AZTEC, NM 87410</b>   |  |   |  | 11. Pool name or Wildcat<br><b>BASIN DAKOTA</b>  |   |                              |  |
| 12. Location  | Unit Letter                                  | Section   | Township   | Range  | Lot   | Feet from the                |  |
| Surface.  | <b>K</b>                                     | <b>20</b>   | <b>29-N</b>  | <b>10-W</b>  |   | <b>1480'</b>                 |  |
| BH  | <b>SAME</b>                                  |   |  |  |   |                              |  |
| 12. Location  | N/S Line                                     | Feet from the   | E/W Line   | County   |   |                              |  |
|   | <b>SOUTH</b>                                 | <b>1645'</b>  | <b>WEST</b>  | <b>SAN JUAN</b>  |   |                              |  |
| 13. Date Spudded<br><b>11/20/2008</b>   | 14. Date T.D. Reached<br><b>12/03/2008</b>   | 15. Date Rig Released<br><b>12/05/2008</b>  | 16. Date Completed (Ready to Produce)<br><b>8/5/2011</b>           | 17. Elevations (DF & RKB, RT, GR, etc.) <b>5472' GL</b>  |   |                              |  |
| 18. Total Measured Depth of Well<br><b>6580'</b>  | 19. Plug Back Measured Depth<br><b>6525'</b> | 20. Was Directional Survey Made<br><b>NO</b>  | 21. Type Electric and Other Logs Run<br><b>PREVIOUSLY REPORTED</b> |  |   |                              |  |
| 22. Producing Interval(s), of this completion - Top, Bottom, Name<br><b>6116' - 6329' BASIN DAKOTA</b>  |  |   |  |  |   |                              |  |
| <b>23. CASING RECORD (Report all strings set in well)</b>   |  |   |  |  |   |                              |  |
| CASING SIZE   | WEIGHT LB./FT.                               | DEPTH SET   | HOLE SIZE  | CEMENTING RECORD   | AMOUNT PULLED                                   |                              |  |
| <b>13-3/8"</b>  | <b>48# / H-40</b>                            | <b>92'</b>  | <b>17-1/2"</b>   | <b>150 SXS TYPE G</b>  | <b>12 BELLS</b>                                 |                              |  |
| <b>8-5/8"</b>   | <b>24# / J-55</b>                            | <b>919'</b>   | <b>12-1/4"</b>   | <b>650 SXS TYPE G</b>  | <b>55 BELLS</b>                                 |                              |  |
| <b>5-1/2"</b>   | <b>15.5# / J-55</b>                          | <b>6572'</b>  | <b>7-7/8"</b>  | <b>852 SXS</b>   | <b>59 BELLS</b>                                 |                              |  |
|   |  |   |  |  |   |                              |  |
|   |  |   |  |  |   |                              |  |
| <b>24. LINER RECORD</b>   |  |   |  | <b>25. TUBING RECORD</b>   |   |                              |  |
| SIZE  | TOP  | BOTTOM  | SACKS CEMENT   | SCREEN   | SIZE  | DEPTH SET                    |  |
|   |  |   |  |  | <b>2-3/8"</b>                                   | <b>6431'</b>                 |  |
|   |  |   |  |  |   |                              |  |
| 26. Perforation record (interval, size, and number)<br><br><b>6354' - 6358' (Burro Canyon Perfs) cmt sqz 7/20/2011</b><br><b>6116' - 6329' 0.34" 32 HOLES 7/25/2011</b>   |  |   |  | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.<br>DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED<br><b>6354' - 6358'      100 sx Type III neat cmt</b><br><b>6116' - 6329'      A. w/1,500 gals 15% NEFE HCl acid.</b><br><b>Frac w/65,808 gal      frac fld carrying 128,500# sd.</b> |   |                              |  |
| <b>28. PRODUCTION</b>   |  |   |  |  |   |                              |  |
| Date First Production   |  | Production Method (Flowing, gas lift, pumping - Size and type pump)<br><b>FLOWING</b>   |  |  | Well Status (Prod or Shut-in)<br><b>SHUT-IN</b> |                              |  |
| Date of Test<br><b>8/1/2011</b>   | Hours Tested<br><b>3</b>                     | Choke Size<br><b>1/2"</b>   | Prod'n For Test Period   | Oil - Bbl.<br><b>0</b>   | Gas - MCF<br><b>64.71</b>                       | Water - Bbl.<br><b>19.17</b> |  |
| Flow Tubing Press.  | Casing Pressure<br><b>316</b>                | Calculated 24-Hour Rate   | Oil - Bbl.<br><b>0</b>   | Gas - MCF<br><b>517.68/DAY</b>   | Water - Bbl.<br><b>153.36/DAY</b>               | Oil Gravity - API -(Corr)    |  |
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.)<br><b>TO BE SOLD</b>   |  |   |  |  | 30. Test Witnessed By<br><b>ASB 2011</b>        |                              |  |
| 31. List Attachments  |  |   |  |  |   |                              |  |
| 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  |  |   |  |  |   |                              |  |
| 33. If an on-site burial was used at the well, report the exact location of the on-site burial:<br>Latitude      Longitude      NAD: 1927      1983   |  |   |  |  |   |                              |  |
| I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  |  |   |  |  |   |                              |  |
| Signature <b>Barbara A. Nicol</b>   |  | Printed Name<br><b>BARBARA A. NICOL</b>   |  | Title <b>REGULATORY COMP TECH</b>  |   | Date <b>08/09/2011</b>       |  |
| E-mail address <b>Barbara.Nicol@xtoenergy.com</b>   |  |   |  |  |   |                              |  |



# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeastern New Mexico |                  | Northwestern New Mexico |                         |
|-------------------------|------------------|-------------------------|-------------------------|
| T. Anhy                 | T. Canyon        | T. Ojo Alamo            | T. Penn "A"             |
| T. Salt                 | T. Strawn        | T. Kirtland             | T. Penn. "B"            |
| B. Salt                 | T. Atoka         | T. Fruitland 1216       | T. Penn. "C"            |
| T. Yates                | T. Miss          | T. Pictured Cliffs 1742 | T. Penn. "D"            |
| T. 7 Rivers             | T. Devonian      | T. Cliff House 3381     | T. Leadville            |
| T. Queen                | T. Silurian      | T. Menefee 3424         | T. Madison              |
| T. Grayburg             | T. Montoya       | T. Point Lookout 4055   | T. Elbert               |
| T. San Andres           | T. Simpson       | T. Mancos 4433          | T. McCracken            |
| T. Glorieta             | T. McKee         | T. Gallup 5248          | T. Ignacio Otzte        |
| T. Paddock              | T. Ellenburger   | Base Greenhorn 5991     | T. Granite              |
| T. Blinbry              | T. Gr. Wash      | T. Dakota 6101          | LWR FRUITLAND COAL 1716 |
| T. Tubb                 | T. Delaware Sand | T. Morrison 6386        | LEWIS SHALE 1901        |
| T. Drinkard             | T. Bone Springs  | T. Todilto              | CHACRA SS 2738          |
| T. Abo                  | T.               | T. Entrada              | GRANEROS SH 6053        |
| T. Wolfcamp             | T.               | T. Wingate              | BURRO CANYON SS 6345    |
| T. Penn                 | T.               | T. Chinle               |                         |
| T. Cisco (Bough C)      | T.               | T. Permain              |                         |

### OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from ..... to .....

No. 2, from \_\_\_\_\_ to \_\_\_\_\_

No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

No. 2, from ..... to ..... feet .....

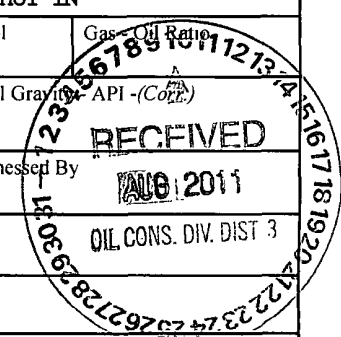
No. 3. from ..... to ..... feet .....

## LITHOLOGY RECORD ( Attach additional sheet if necessary)

| From | To | Thickness<br>in Feet | Lithology |
|------|----|----------------------|-----------|
|      |    |                      |           |

| From | To | Thickness<br>in Feet | Lithology |
|------|----|----------------------|-----------|
|      |    |                      |           |

|  |                      |   |                                      |  |  |   |                                |                        |              |                 |
|--|----------------------|---|--------------------------------------|--|--|---|--------------------------------|------------------------|--------------|-----------------|
| Submit to Appropriate District Office<br>Five Copies<br>District I<br>1625 N French Dr., Hobbs, NM 88240<br>District II<br>1301 W. Grand Avenue, Artesia, NM 88210<br>District III<br>1000 Rio Brazos Rd., Aztec, NM 87410<br>District IV<br>1220 S St Francis Dr., Santa Fe, NM 87505   |                      | <b>State of New Mexico</b><br><b>Energy, Minerals and Natural Resources</b><br><br><b>OIL CONSERVATION DIVISION</b><br>1220 South St. Francis Dr.<br>Santa Fe, NM 87505 |                                      |  |  | <b>Form C-105</b><br>July 17, 2008      |                                |                        |              |                 |
|  |                      | 1. WELL API NO.   |                                      | 30-045-34548   |  |   |                                |                        |              |                 |
|  |                      | 2. Type Of Lease  |                                      | <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN |  |   |                                |                        |              |                 |
|  |                      | 3. State Oil & Gas Lease No.  |                                      |  |  |   |                                |                        |              |                 |
| <b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>  |                      |   |                                      |  |  |   |                                |                        |              |                 |
| 4 Reason for filing:   |                      |   |                                      | 5. Lease Name or Unit Agreement Name   |  |   |                                |                        |              |                 |
| <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)<br><input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17 13.K NMAC) |                      |   |                                      | <b>HANEY GAS COM B</b>   |  |   |                                |                        |              |                 |
|  |                      |   |                                      | 6 Well Number  |  |   |                                |                        |              |                 |
|  |                      |   |                                      | <b>#1F</b>   |  |   |                                |                        |              |                 |
| 9. Type of Completion  |                      |   |                                      |  |  |   |                                |                        |              |                 |
| <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER  |                      |   |                                      |  |  |   |                                |                        |              |                 |
| 8 Name of Operator   |                      |   |                                      | 9. OGRID Number  |  |   |                                |                        |              |                 |
| <b>XTO ENERGY INC.</b>   |                      |   |                                      | <b>5380</b>  |  |   |                                |                        |              |                 |
| 10. Address of Operator  |                      |   |                                      | 11. Pool name or Wildcat   |  |   |                                |                        |              |                 |
| <b>382 CR 3100 AZTEC, NM 87410</b>   |                      |   |                                      | <b>BASIN MANCOS</b>  |  |   |                                |                        |              |                 |
| 12. Location   | Unit Letter          | Section   | Township                             | Range  | Lot                                      | Feet from the                           | N/S Line                       | Feet from the          | E/W Line     | County          |
| Surface:   | <b>K</b>             | <b>20</b>   | <b>29-N</b>                          | <b>10-W</b>  |  | <b>1480'</b>                            | <b>SOUTH</b>                   | <b>1645'</b>           | <b>WEST</b>  | <b>SAN JUAN</b> |
| BH:  | <b>SAME</b>          |   |                                      |  |  |   |                                |                        |              |                 |
| 13 Date Spudded  | 14. Date T.D Reached | 15 Date Rig Released  | 16 Date Completed (Ready to Produce) |  |  | 17. Elevations (DF & RKB, RT, GR, etc ) |                                |                        |              |                 |
| <b>11/20/2008</b>  | <b>12/03/2008</b>    | <b>12/05/2008</b>   | <b>8/5/2011</b>                      |  |  | <b>5472' GL</b>                         |                                |                        |              |                 |
| 18. Total Measured Depth of Well   |                      | 19 Plug Back Measured Depth   |                                      | 20 Was Directional Survey Made   |  | 21. Type Electric and Other Logs Run    |                                |                        |              |                 |
| <b>6580'</b>   |                      | <b>6525'</b>  |                                      | <b>NO</b>  |  | <b>PREVIOUSLY REPORTED</b>              |                                |                        |              |                 |
| 22. Producing Interval(s), of this completion - Top, Bottom, Name  |                      |   |                                      |  |  |   |                                |                        |              |                 |
| <b>5250' - 5574' BASIN MANCOS</b>  |                      |   |                                      |  |  |   |                                |                        |              |                 |
| 23. <b>CASING RECORD (Report all strings set in well)</b>  |                      |   |                                      |  |  |   |                                |                        |              |                 |
| CASING SIZE  |                      | WEIGHT LB /FT.  |                                      | DEPTH SET  |  | HOLE SIZE                               |                                | CEMENTING RECORD       |              | AMOUNT PULLED   |
| <b>13-3/8"</b>   |                      | <b>48# / H-40</b>   |                                      | <b>92'</b>   |  | <b>17-1/2"</b>                          |                                | <b>150 SXS TYPE G</b>  |              | <b>12 BBLs</b>  |
| <b>8-5/8"</b>  |                      | <b>24# / J-55</b>   |                                      | <b>919'</b>  |  | <b>12-1/4"</b>                          |                                | <b>650 SXS TYPE G</b>  |              | <b>55 BBLs</b>  |
| <b>5-1/2"</b>  |                      | <b>15.5# / J-55</b>   |                                      | <b>6572'</b>   |  | <b>7-7/8"</b>                           |                                | <b>852 SXS</b>         |              | <b>59 BBLs</b>  |
|  |                      |   |                                      |  |  |   |                                |                        |              |                 |
|  |                      |   |                                      |  |  |   |                                |                        |              |                 |
| 24. <b>LINER RECORD</b>  |                      |   |                                      |  |  |   |                                |                        |              |                 |
| SIZE   | TOP                  | BOTTOM  | SACKS CEMENT                         |  | SCREEN                                   |   | 25. <b>TUBING RECORD</b>       |                        |              |                 |
|  |                      |   |                                      |  |  |   | SIZE                           |                        | DEPTH SET    | PACKER SET      |
|  |                      |   |                                      |  |  |   | <b>2-3/8"</b>                  |                        | <b>6431'</b> |                 |
| 26. Perforation record (interval, size, and number)  |                      |   |                                      |  |  |   |                                |                        |              |                 |
| <b>5250' - 5574' 0.34" 34 HOLES 7/29/2011</b>  |                      |   |                                      |  |  |   |                                |                        |              |                 |
| 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  |                      |   |                                      |  |  |   |                                |                        |              |                 |
| DEPTH INTERVAL   |                      |   |                                      |  | AMOUNT AND KIND MATERIAL USED            |   |                                |                        |              |                 |
| <b>5250' - 5574'</b>   |                      |   |                                      |  | <b>A. w/1,500 gal 15% NEEF HCL acid.</b> |   |                                |                        |              |                 |
| <b>Frac w/91,406 gal</b>   |                      |   |                                      |  | <b>frac fluid carrying 152,500# sd.</b>  |   |                                |                        |              |                 |
| 28. <b>PRODUCTION</b>  |                      |   |                                      |  |  |   |                                |                        |              |                 |
| Date First Production  |                      | Production Method (Flowing, gas lift, pumping - Size and type pump)   |                                      |  |  |   | Well Status (Prod. or Shut-in) |                        |              |                 |
|  |                      | <b>FLOWING</b>  |                                      |  |  |   | <b>SHUT-IN</b>                 |                        |              |                 |
| Date of Test   | Hours Tested         | Choke Size  | Prod'n For Test Period               | Oil - Bbl.   | Gas - MCF                                | Water - Bbl                             | Gas - Oil Ratio                |                        |              |                 |
| <b>8/1/2011</b>  | <b>3</b>             | <b>1/2"</b>   |                                      | <b>0</b>   | <b>95.77</b>                             | <b>5.67</b>                             |                                |                        |              |                 |
| Flow Tubing Press.   | Casing Pressure      | Calculated 24-Hour Rate   | Oil - Bbl                            | Gas - MCF  | Water - Bbl                              | Oil Gravity - API -(CORR)               |                                |                        |              |                 |
|  | <b>316</b>           |   | <b>0</b>                             | <b>766.16/DAY</b>  | <b>45.36/DAY</b>                         |   |                                |                        |              |                 |
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.)   |                      |   |                                      |  |  |   | 30 Test Witnessed By           |                        |              |                 |
| <b>TO BE SOLD</b>  |                      |   |                                      |  |  |   |                                |                        |              |                 |
| 31 List Attachments  |                      |   |                                      |  |  |   |                                |                        |              |                 |
| 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.   |                      |   |                                      |  |  |   |                                |                        |              |                 |
| 33. If an on-site burial was used at the well, report the exact location of the on-site burial:  |                      |   |                                      |  |  |   |                                |                        |              |                 |
| Latitude   |                      |   |                                      | Longitude  |  |   | NAD: 1927 1983                 |                        |              |                 |
| I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief   |                      |   |                                      |  |  |   |                                |                        |              |                 |
| Signature <b>Barbara A. Nicol</b>  |                      |   | Printed Name <b>BARBARA A. NICOL</b> |  | Title <b>REGULATORY COMP TECH</b>        |   |                                | Date <b>08/09/2011</b> |              |                 |
| E-mail address <b>Barbara.Nicol@xtoenergy.com</b>  |                      |   |                                      |  |  |   |                                |                        |              |                 |



# INSTRUCTIONS

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## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeastern New Mexico |                  | Northwestern New Mexico |                         |
|-------------------------|------------------|-------------------------|-------------------------|
| T. Anhy                 | T. Canyon        | T. Ojo Alamo            | T. Penn "A"             |
| T. Salt                 | T. Strawn        | T. Kirtland             | T. Penn. "B"            |
| B. Salt                 | T. Atoka         | T. Fruitland 1216       | T. Penn. "C"            |
| T. Yates                | T. Miss          | T. Pictured Cliffs 1742 | T. Penn. "D"            |
| T. 7 Rivers             | T. Devonian      | T. Cliff House 3381     | T. Leadville            |
| T. Queen                | T. Silurian      | T. Menefee 3424         | T. Madison              |
| T. Grayburg             | T. Montoya       | T. Point Lookout 4055   | T. Elbert               |
| T. San Andres           | T. Simpson       | T. Mancos 4433          | T. McCracken            |
| T. Glorieta             | T. McKee         | T. Gallup 5248          | T. Ignacio Otzte        |
| T. Paddock              | T. Ellenburger   | Base Greenhorn 5991     | T. Granite              |
| T. Blinbry              | T. Gr. Wash      | T. Dakota 6101          | LWR FRUITLAND COAL 1716 |
| T. Tubb                 | T. Delaware Sand | T. Morrison 6386        | LEWIS SHALE 1901        |
| T. Drinkard             | T. Bone Springs  | T. Todilto              | CHACRA SS 2738          |
| T. Abo                  | T.               | T. Entrada              | GRANEROS SH 6053        |
| T. Wolfcamp             | T.               | T. Wingate              | BURRO CANYON SS 6345    |
| T. Penn                 | T.               | T. Chinle               |                         |
| T. Cisco (Bough C)      | T.               | T. Permian              |                         |

## OIL OR GAS SANDS OR ZONES

No. 1, from ..... to .....  
 No. 2, from ..... to .....  
 No. 3, from ..... to .....  
 No. 4, from ..... to .....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....  
 No. 2, from ..... to ..... feet .....  
 No. 3, from ..... to ..... feet .....

## LITHOLOGY RECORD ( Attach additional sheet if necessary)

| From | To | Thickness in Feet | Lithology | From | To | Thickness in Feet | Lithology |
|------|----|-------------------|-----------|------|----|-------------------|-----------|
|      |    |                   |           |      |    |                   |           |

Submit to Appropriate District Office  
Five Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105

July 17, 2008

1. WELL API NO.  
30-045-34548
2. Type Of Lease  
☐ STATE ☒ FEE ☐ FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing.

☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)

☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15 17 13.K NMAC)

5. Lease Name or Unit Agreement Name

HANEY GAS COM B

6 Well Number

#1F

9. Type of Completion

☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☒ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator

XTO ENERGY INC.

9 OGRID Number

5380

10. Address of Operator

382 CR 3100 AZTEC, NM 87410

11. Pool name or Wildcat

OTERO CHACRA

| 12. Location | Unit Letter | Section | Township | Range | Lot | Feet from the | N/S Line | Feet from the | E/W Line | County   |
|--------------|-------------|---------|----------|-------|-----|---------------|----------|---------------|----------|----------|
| Surface:     | K           | 20      | 29-N     | 10-W  |     | 1480'         | SOUTH    | 1645'         | WEST     | SAN JUAN |
| BH:          | SAME        |         |          |       |     |               |          |               |          |          |

13. Date Spudded

11/20/2008

14 Date T D Reached

12/03/2008

15. Date Rig Released

12/05/2008

16. Date Completed (Ready to Produce)

8/5/2011

17. Elevations (DF & RKB, RT, GR, etc )

5472' GL

18. Total Measured Depth of Well

6580'

19. Plug Back Measured Depth

6525'

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

PREVIOUSLY REPORTED

22. Producing Interval(s), of this completion - Top, Bottom, Name

2834' - 2841' OTERO CHACRA

23. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB /FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|------------------|---------------|
| 13-3/8"     | 48# / H-40     | 92'       | 17-1/2"   | 150 SXS TYPE G   | 12 BELLS      |
| 8-5/8"      | 24# / J-55     | 919'      | 12-1/4"   | 650 SXS TYPE G   | 55 BELLS      |
| 5-1/2"      | 15.5# / J-55   | 6572'     | 7-7/8"    | 852 SXS          | 59 BELLS      |
|             |                |           |           |                  |               |
|             |                |           |           |                  |               |

24. LINER RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE   | DEPTH SET | PACKER SET |
|------|-----|--------|--------------|--------|--------|-----------|------------|
|      |     |        |              |        | 2-3/8" | 6431'     |            |
|      |     |        |              |        |        |           |            |

25. TUBING RECORD

26. Perforation record (interval, size, and number)

2834' - 2841' 0.34" 24 HOLES 7/29/2011

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

| DEPTH INTERVAL    | AMOUNT AND KIND MATERIAL USED   |
|-------------------|---------------------------------|
| 2834' - 2841'     | A. w/1,500 gals 15% NEEF HCL.   |
| Frac w/54,140 gal | frac fluid carrying 71,500# sd. |

28. PRODUCTION

| Date First Production | Production Method (Flowing, gas lift, pumping - Size and type pump) | Well Status (Prod or Shut-in) |
|-----------------------|---|-------------------------------|
|                       | FLOWING   | SHUT-IN                       |

| Date of Test | Hours Tested | Choke Size | Prod'n For Test Period | Oil - Bbl. | Gas - MCF | Water - Bbl. | Gas - Oil Ratio |
|--------------|--------------|------------|------------------------|------------|-----------|--------------|-----------------|
| 8/1/2011     | 3            | 1/2"       |                        | 0          | 98.36     | 2.16         |                 |

| Flow Tubing Press | Casing Pressure | Calculated 24-Hour Rate | Oil - Bbl. | Gas - MCF  | Water - Bbl. | Oil Gravity |
|-------------------|-----------------|-------------------------|------------|------------|--------------|-------------|
|                   | 316             |                         | 0          | 786.88/DAY | 17.28/DAY    |             |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30 Test Witnessed By

31. List Attachments

32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33 If an on-site burial was used at the well, report the exact location of the on-site burial

Latitude

Longitude

NAD97 492575 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Barbara A. Nicol

Printed

BARBARA A. NICOL

Title REGULATORY COMP TECH Date 08/09/2011

E-mail address

Barbara.Nicol@xtoenergy.com

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

| Southeastern New Mexico |                  | Northwestern New Mexico |                         |
|-------------------------|------------------|-------------------------|-------------------------|
| T. Anhy                 | T. Canyon        | T. Ojo Alamo            | T. Penn "A"             |
| T. Salt                 | T. Strawn        | T. Kirtland             | T. Penn. "B"            |
| B. Salt                 | T. Atoka         | T. Fruitland 1216       | T. Penn. "C"            |
| T. Yates                | T. Miss          | T. Pictured Cliffs 1742 | T. Penn. "D"            |
| T. 7 Rivers             | T. Devonian      | T. Cliff House 3381     | T. Leadville            |
| T. Queen                | T. Silurian      | T. Menefee 3424         | T. Madison              |
| T. Grayburg             | T. Montoya       | T. Point Lookout 4055   | T. Elbert               |
| T. San Andres           | T. Simpson       | T. Mancos 4433          | T. McCracken            |
| T. Glorieta             | T. McKee         | T. Gallup 5248          | T. Ignacio Otzte        |
| T. Paddock              | T. Ellenburger   | Base Greenhorn 5991     | T. Granite              |
| T. Blinebry             | T. Gr. Wash      | T. Dakota 6101          | LWR FRUITLAND COAL 1716 |
| T. Tubb                 | T. Delaware Sand | T. Morrison 6386        | LEWIS SHALE 1901        |
| T. Drinkard             | T. Bone Springs  | T. Todilto              | CHACRA SS 2738          |
| T. Abo                  | T.               | T. Entrada              | GRANEROS SH 6053        |
| T. Wolfcamp             | T.               | T. Wingate              | BURRO CANYON SS 6345    |
| T. Penn                 | T.               | T. Chinle               |                         |
| T. Cisco (Bough C)      | T.               | T. Permain              |                         |

No. 1, from ..... to .....  
No. 2, from ..... to .....  
No. 3, from ..... to .....  
No. 4, from ..... to .....

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3, from ..... to ..... feet .....

| From | To | Thickness<br>in Feet | Lithology |
|------|----|----------------------|-----------|
|      |    |                      |           |

| From | To | Thickness<br>in Feet | Lithology |
|------|----|----------------------|-----------|
|      |    |                      |           |