

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 26 2011

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit L (NWSW), 1375' FSL & 836' FWL, Section 24, T31N, R8W, NMPM
BH: Unit K (NESW), 1889' FSL & 1880' FWL, Section 24, T31N, R8W, NMPM

5. Lease Number
SF-080854

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 32-8 Unit

8. Well Name & Number
San Juan 32-8 Unit 15N

9. API Well No.
30-045-35170

10. Field and Pool
Blanco MV/Basin DK

11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans	☒ Other -	☐ Completion Report
☒ Subsequent Report	☐ Recompletion	☐ New Construction		
☐ Final Abandonment	☐ Plugging	☐ Non-Routine Fracturing		
	☐ Casing Repair	☐ Water Shut off		
	☐ Altering Casing	☐ Conversion to Injection		

13. Describe Proposed or Completed Operations

PLEASE SEE ATTACHED.

14. I hereby certify that the foregoing is true and correct.

Signed Denise Journey Denise Journey Title Staff Regulatory Technician Date 8/24/11

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

AUG 31 2011

FARMINGTON FIELD OFFICE
BY sa

NMOC
OPERATOR A

PC

San Juan 32-8 Unit 15N
API#: 30-045-35170
ConocoPhillips
Blanco Mesa Verde / Basin Dakota

5/12/11 RU WL. TIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC @ 3,074'. RD WL.

6/14/11 Install Frac valve. PT csg to 6600#/30 min. Test - OK.
RU WL to Perf Dakota w/ .34" diam. 2SPF @ 8,232', 8,230', 8,228', 8,222', 8,218', 8,216', 8,214', 8,208', 8,206', 8,204', 8,196', 8,194', 8,188', 8,184', 8,182', 8,180', 8,176', 8,172', 8,170', 8,168', 8,164', 8,162', 8,138', 8,136', 8,134', & 8,132' = 52 holes.
1SPF @ 8,124', 8,117', 8,108', 8,102', 8,100', 8,098', 8,096', & 8,094' = 8 holes.
Total Holes: 60.

6/16/11 RU to Frac. Dakota. Acidize w/ 10 bbls 15% HCL acid. Frac w/ 114,400 gal 70Q N2 slickfoam w/ 40,260# 20/40 Brady sand. N2: 2,295,400scf.
Set CFP @ 6,454'
RU WL to perf Point Lookout/Lower Menefee w/ .34" diam. 1SPF @ 6,162', 6,138', 6,120', 6,112', 6,064', 6,052', 6,028', 5,980', 5,958', 5,946', 5,934', 5,926', 5,906', 5,898', 5,886', 5,882', 5,862', 5,842', 5,830', 5,818', 5,814', 5,794', 5,762', 5,756', & 5,752' = 25 holes. Acidize w/ 10 bbls 15% HCL acid w/ 108,360 gal 70Q N2 slickfoam w/ 93,325# 20/40 Brady sand. N2: 1,241,800scf.
Set CFP @ 5,736'
Perf Upper Menefee/Cliffhouse w/ .34" diam. 1SPF @ 5,724', 5,656', 5,590', 5,586', 5,581', 5,574', 5,568', 5,562', 5,556', 5,546', 5,528', 5,510', 5,496', 5,426', 5,390', 5,370', 5,338', 5,326', 5,312', 5,294', 5,286', 5,272', 5,262', 5,240', & 5,230' = 25 holes. Acidize w/ 10 bbls 15% HCL acid. Frac w/ 106,120 gal 70Q N2 slickfoam w/ 94,015# 20/40 Brady sand. N2: 1,169,400scf.
Set CFP @ 5,212'
Perf Lewis w/ .34" diam. 1SPF @ 5,074', 5,046', 5,026', 5,006', 4,984', 4,970', 4,962', 4,942', 4,930', 4,918', 4,902', 4,856', 4,834', 4,822', 4,814', 4,788', 4,778', 4,762', 4,754', 4,732', 4,648', 4,640', 4,632', 4,626', 4,614', & 4,598' = 26 holes.

6/17/11 Frac w/ 114,070 gal 75Q Aqua Star foam w/ 70,440# 20/40 Brady sand. N2: 1,709,200scf. Rd and release Frac crews. Flowback.

6/20/11 RU WL. Set CBP @ 4,312'. RD WL. ND BOPE. NU WH.

8/3/11 MIRU AWS 448 and GRU. PT BOPE. Test OK.

8/4/11 TIH & tag CBP @ 4,312' & DO. CO & DO CFP @ 5,212'. CO & DO CFP @ 5,736'.
Start selling MV gas @ 19:00 hrs on 8/4/11 thru GRS.

8/5/11 TIH & tag CFP @ 6,454' & DO. Started selling MV/DK gas thru GRS.CO to PBTD 8,240'. Blow/flow.

8/8/11 RU WL. Set CBP @ 6,410'. Blow/flow.

8/9/11 Flowtest MV. TIH & DO CBP @ 6,410'.

8/11/11 Flowtest MV/DK. TIH w/ 259 jts., 2 3/8", 4.7#, L-80 tbg, set @ 8,137'.
TIH & run Bottomhole Survey. RD RR @ 19:00 hrs on 8/11/11.