

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**RECEIVED****AUG 25 2011**

## Sundry Notices and Reports on Wells

Farmington Field Office  
Bureau of Land Management

1. Type of Well  
GAS

2. Name of Operator

**ConocoPhillips**

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit C (NENW), 1100' FNL &amp; 1865' FWL, Section 11, T27N, R7W, NMPM

5. Lease Number  
SF-078972

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name  
San Juan 28-7 Unit

8. Well Name & Number  
San Juan 28-7 Unit 274

9. API Well No.  
30-039-26471

10. Field and Pool  
Blanco South PC

11. County and State  
Rio Arriba, NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

## Type of Submission

## Type of Action

☐ Notice of Intent☒

Abandonment

☐ Change of Plans☐ Other -☒ Subsequent Report☐

Recompletion

☐ New Construction☐ Final Abandonment☐

Plugging

☐ Non-Routine Fracturing

Casing Repair

☐ Water Shut off

Altering Casing

☐ Conversion to Injection

BP

**13. Describe Proposed or Completed Operations**

The subject well was P&amp;A'd on 8/9/2011 per the attached report.

**14. I hereby certify that the foregoing is true and correct.**Signed Crystal Tafoya Crystal TafoyaTitle Staff Regulatory TechnicianDate 8/25/11

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**ACCEPTED FOR RECORD****AUG 26 2011****FARMINGTON FIELD OFFICE**BY SMW**NMOCD** A/

**A-PLUS WELL SERVICE, INC.**  
P.O. BOX 1979  
Farmington, New Mexico 87499  
505-325-2627 \* fax: 505-325-1211

ConocoPhillips  
**San Juan 28-7 Unit #274**

August 9, 2011  
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1100' FNL & 1865' FWL, Section 11, T-27-N, R-7-W  
Rio Arriba County, NM  
Lease Number: SF-078972  
API #30-039-26471

**Plug and Abandonment Report**  
Notified NMOCD and BLM on 8/02/11

**Plug and Abandonment Summary:**

- 8/02/11 MOL. LO/TO equipment on location. Spot rig at wellhead. SDFD.
- 8/03/11 RU rig and equipment. Open up well and blow down 80 PSI casing and tubing pressure. RU Expert DownHole. TIH with 1.901" piston catcher; stack out at 3172'. POH; no piston. TIH with 1.75" impression block. Go out end of tubing and tag at 3372'. RD slickline. Blow down tubing. ND wellhead. NU BOP and test. PU on tubing and remove donut. TOH and tally 100 joints 2-3/8" tubing, 3167'. RIH with KOT casing scraper to 3167'. Attempt to pressure test bradenhead; pump 10 bbls of water down bradenhead at 1.5 bpm at 100 PSI. TOH with tubing and LD scraper. SI well. SDFD.
- 8/05/11 Check well pressures: casing 74 PSI and bradenhead 10 PSI. Blow well down. TIH and set 4.5" DHS cement retainer at 3153'. Pressure test tubing to 1200 PSI. Sting out of CR. Attempt to pressure test casing to 1000 PSI; bled down to 0 PSI in 30 seconds. TOH with tubing and LD setting tool. RU BlueJet. TIH and tag CR at 3153'. Run CBL from 3153' to surface. TOC at 600'. RD BlueJet. TIH with tubing and tag CR.  
**Plug #1** with CR at 3153', spot 70 sxs Class B cement (82.6 cf) inside casing above CR to 2231' to cover the Pictured Cliffs interval and the Fruitland, Kirtland and Ojo Alamo tops. PUH and WOC. SI well. SDFD.
- 8/08/11 Check well pressures: casing and tubing on vacuum. TIH and tag cement low at 2414'. Attempt to pressure test casing; leak.  
**Plug #1a** spot 25 sxs Class B cement with 2% CaCl<sub>2</sub> (29.5 cf) inside casing from 2414' to 2085' to cover the Ojo Alamo top. PUH and WOC. TIH and tag at 2135'. PUH to 1212'. Attempt to pressure test casing; leak 1 bpm at 900 PSI.  
**Plug #2** spot 20 sxs Class B cement (23.6 cf) inside casing from 1212' to 948' to cover the Nacimiento top. TOH and LD tubing. RU BlueJet. Perforate 3 squeeze holes at 318'. Establish circulation out bradenhead with 7 bbls of water. SI well. SDFD.
- 8/09/11 Open up well; no pressure. TIH and tag cement at 1016'. Establish circulation with 20 bbls of water.  
**Plug #3** with 89 sxs Class B cement (105.0 cf) down 4.5" casing from 318' to surface, circulate good cement out casing valve and bradenhead. SI well and WOC. ND BOP. Dig out wellhead. Monitor well. Issue Hot Work Permit. Cut off wellhead. Found cement down 3' in casing and at surface in annulus.  
**Plug #5** spot 16 sxs Class B cement (28.32 cf) to top off annulus, then install P&A marker. RD and MOL.  
Jimmy Morris, MVCI representative, was on location.  
Mike Gilbreath, BLM representative, was on location.