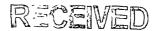
submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



AUG 25 2011

1. Type of Well GAS 2. Name of Operator ConocoPhillips 3. Address & Phone No. of Operator	Bureau of Land Management 5. Lease Number SF-078972
2. Name of Operator	6. If Indian, All. or Tribe Name 7. Unit Agreement Name San Juan 28-7 Unit
ConocoPhillips	ONS. DIV. DIST. 3
3. Address & Phone No. of Operator	8. Well Name & Number San Juan 28-7 Unit 274
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9. API Well No.
4. Location of Well, Footage, Sec., T, R, M Unit C (NENW), 1100' FNL & 1865' FWL, Section 11, T27N, R7W, NMPM	30-039-26471 10. Field and Pool W, NMPM Blanco South PC
	11. County and State Rio Arriba, NM
X Subsequent Report Plugging Casing Repair	Change of Plans New Construction Non-Routine Fracturing Water Shut off Conversion to Injection
The subject well was P&A'd on 8/9/2011 per the attached report. 14. I hereby certify that the foregoing is true and correct.	Title Staff Regulatory Technician Date 8 25
Signed Crystal Tafoya Crystal Tafoya	
Signed Crystal Tafoya Crystal Tafoya	
(This space for Federal or State Office use) APPROVED BY	Date
(This space for Federal or State Office use)	,

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499 505-325-2627 * fax: 505-325-1211

ConocoPhillips
San Juan 28-7 Unit #274

August 9, 2011 Page 1 of 1

1100' FNL & 1865' FWL, Section 11, T-27-N, R-7-W Rio Arriba County, NM Lease Number: SF-078972 API #30-039-26471

Plug and Abandonment Report Notified NMOCD and BLM on 8/02/11

Plug and Abandonment Summary:

- 8/02/11 MOL. LO/TO equipment on location. Spot rig at wellhead. SDFD.
- RU rig and equipment. Open up well and blow down 80 PSI casing and tubing pressure. RU Expert DownHole. TIH with 1.901" piston catcher; stack out at 3172'. POH; no piston. TIH with 1.75" impression block. Go out end of tubing and tag at 3372'. RD slickline. Blow down tubing. ND wellhead. NU BOP and test. PU on tubing and remove donut. TOH and tally 100 joints 2-3/8" tubing, 3167'. RIH with KOT casing scraper to 3167'. Attempt to pressure test bradenhead; pump 10 bbls of water down bradenhead at 1.5 bpm at 100 PSI. TOH with tubing and LD scraper. SI well. SDFD.
- Check well pressures: casing 74 PSI and bradenhead 10 PSI. Blow well down. TIH and set 4.5" DHS cement retainer at 3153'. Pressure test tubing to 1200 PSI. Sting out of CR. Attempt to pressure test casing to 1000 PSI; bled down to 0 PSI in 30 seconds. TOH with tubing and LD setting tool. RU BlueJet. TIH and tag CR at 3153'. Run CBL from 3153' to surface. TOC at 600'. RD BlueJet. TIH with tubing and tag CR.

Plug #1 with CR at 3153', spot 70 sxs Class B cement (82.6 cf) inside casing above CR to 2231' to cover the Pictured Cliffs interval and the Fruitland, Kirtland and Ojo Alamo tops. PUH and WOC. SI well. SDFD.

8/08/11 Check well pressures: casing and tubing on vacuum. TiH and tag cement low at 2414'. Attempt to pressure test casing; leak.

Plug #1a spot 25 sxs Class B cement with 2% CaCl₂ (29.5 cf) inside casing from 2414' to 2085' to cover the Ojo Alamo top. PUH and WOC. TIH and tag at 2135'. PUH to 1212'. Attempt to pressure test casing; leak 1 bpm at 900 PSI.

Plug #2 spot 20 sxs Class B cement (23.6 cf) inside casing from 1212' to 948' to cover the Nacimiento top.TOH and LD tubing. RU BlueJet. Perforate 3 squeeze holes at 318'. Establish circulation out bradenhead with 7 bbls of water. SI well. SDFD.

8/09/11 Open up well; no pressure. TIH and tag cement at 1016'. Establish circulation with 20 bbls of water.

Plug #3 with 89 sxs Class B cement (105.0 cf) down 4.5" casing from 318' to surface, circulate good cement out casing valve and bradenhead. SI well and WOC. ND BOP. Dig out wellhead. Monitor well. Issue Hot Work Permit. Cut off wellhead. Found cement down 3' in casing and at surface in annulus.

Plug #5 spot 16 sxs Class B cement (28.32 cf) to top off annulus, then install P&A marker. RD and MOL.

Jimmy Morris, MVCI representative, was on location. Mike Gilbreath, BLM representative, was on location.