

Office  
District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM  
87505State of New Mexico  
Energy, Minerals and Natural ResourcesOIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO.

30-039-29509

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

E-504

7. Lease Name or Unit Agreement Name

Rosa Unit

8. Well Number # 243A

9. OGRID Number

120782

10. Pool name or Wildcat

BASIN FC

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

WILLIAMS PRODUCTION COMPANY, LLC

3. Address of Operator

721 SOUTH MAIN AZTEC, NM 87410

4. Well Location

SHL: Unit Letter C : 1031' feet from the NORTH line and 1921 feet from the WEST line

BHL: Unit Letter: K: 2009' feet from the SOUTH line and 2166' feet from the WEST line

Section

Township

Range

NMPM

County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

6651'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☒ REENTRY COMPLETION

8/11/11- MIRU HWS #15 to prep for re entry RIH and set RTBP @ 2939' RDMO

8/22/11- MIRU AWS#222 for sidetrack and horizontal operations

8/23/11- Install test plug, presser test pipe, blinds, choke man valves, choke &amp; kill; line valves, 3.5" TIW valve @ 250# low 5 min each &amp; 1500# high 10 min each Test pump, plug &amp; charts used Pull test plug &amp; test 7" csg against blinds 1500# 30 min, all good test

8/24/11- RIH and set whip stock Mill window from 2908' to 2916'

8/25/11-8/26/11- Drill 6-1/4" curve 2916' to 3610'

8/26/11- 8/29/11-Drill 6-1/4" lateral 3610' to 5467' TD 6-1/4" hole @ 5467' MD (3364' TVD) @ 0530 hrs

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OGD-approved plan ☐.SIGNATURE Larry Higgins TITLE Permit Suprv DATE 9/27/11Type or print name Larry Higgins E-mail address: larry.higgins@williams.com Telephone No. 505-333-1808

For State Use Only

APPROVED BY: Bob Roll TITLE Deputy Oil & Gas Inspector, DATE 10-3-11Conditions of Approval (if any): District #3

A

8/30/11- Run 55 JTS preperfed ( 28, 0 50" hole p/ft ) and 2 blank JTS, 4-1/2", 11 6 #. J-55, LT&C, 8rd, CSG set @ 5333'. TOL @ 2925'. Top perfs @ 2991' & bottom perfs @ 5328'

8/31/11- Drilling Rig released @1200 hrs

9/11/11- MIRU HWS #12 to run rods and tubing

9/12/11-9/19/11- CO Lateral

9/20/11- POOH with whip stock assy, Retrieved RBP 2939'

9/21/11- Land well @ 3469 , as follows 105 JTS, 2-7/8", J-55, 6.5#, EUE 8rd tubing, 2.28" SN @ 3443', 106 JTS total ,1 JNT tubing, ½ mule shoe 200' capillary string

9/22/11- Run Pump and rods as follows 54 ¾" Guided Rod and 80 ¾" Plain Rod, 2-1/2" x 1-1/2" x 16" RWAC sand pro with 6' Gas Anchor

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