

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP 27 2011

Farmington Field Office
Bureau of Land Management

Sundry Notices and Reports on Wells

1. Type of Well
GAS

5. Lease Number
SF-079729

6. If Indian, All. or
Tribe Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name
SAN JUAN 28-4 UNIT

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
SAN JUAN 28-4 UNIT 17A

9. API Well No.

30-039-30619

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit C (NE/NW), 580' FNL & 2100' FWL, Section 20, T28N, R4W, NMPM

10. Field and Pool
BLANCO MESAVERDE

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - ☐ Completion Sundry

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging

☐ Non-Routine Fracturing

☐ Final Abandonment

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Please see attached:



14. I hereby certify that the foregoing is true and correct.

Signed

Marie E. Jaramillo

Title: Staff Regulatory Technician Date 09/26/11

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY

Title

SEP 27 2011

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

FARMINGTON FIELD OFFICE
BY SCW

NMOCD

San Juan 28-4 Unit 17A
API# 30-039-30619
Blanco Mesaverde
Burlington Resources

- 07/11/11 RU Basin W/L. RIH w/ 3 3/4" guage ring. Run GR/CCL/CBL from 6846' to 2000'. Continued to 15' KB w/ GR/CCL. TOC @ 3150'. (7" shoe @ 4691'). RD W/L.
- 07/27/11 Install Frac valve. PT csg to 4000#/30min @ 10:45hrs. on 07/27/11. Test Ok.
- 07/29/11 RU Basin W/L. Perf. **Point Lookout/LMF** w/.34" diam. – 1SPF @ 6843', 6839', 6817', 6797', 6777', 6769', 6750', 6743', 6730', 6722', 6712', 6700', 6685', 6675', 6667', 6656', 6645', 6631', 6623', 6614', 6602', 6587', 6572', 6564', 6536', 6526' = 26 Holes. Acidize w/ 10bbls of 15% HCL. Frac'd (**6526' – 6843'**) w/ 113,680gals 70% Quality Slick foam w/ 101,145# 20/40 Brady sand. Pumped 100bbls flush fluid. Total N2:1,693,300SCF. Set CFP @ **6500'**. Perf. **UMF / Cliffhouse** w/ .34" diam. – 1SPF @ 6448', 6433', 6396', 6379', 6354', 6344', 6332', 6296', 6290', 6279', 6267', 6249', 6237', 6231', 6218', 6202', 6194', 6186', 6161', 6148', 6136', 6123', 6112', 6089', 6075', 6053' = 26 Holes. Acidize w/ 10bbls of 15% HCL. Frac'd (**6053' – 6448'**) w/ 103,460gals of 70% Quality Slick foam w/ 102,035# of 20/40 Brady sand. Pumped 90bbls foamed fluid. Total N2:1,478,600SCF. Start Flowback. RD W/L & frac equip.
- 07/30/11 Continued with Flowback operations.
- 07/31/11 Continued with Flowback operations.
- 08/01/11 RU Basin W/L. RIH w/ CBP set @ **5790'**. RD W/L & all crews.
- 09/13/11 MIRU AWS 378.
- 09/14/11 ND WH. NU BOPE. PT BOPE. Test – OK.
- 09/15/11 Tagged CBP @ **5790'** & DO w/ 1bbl of 2% KCL. Circ., & CO overnight.
- 09/16/11 CO & M/O CFP @ **6500'**. Circ., & CO PBTD @ **6860'**. **Started selling MV gas thru GRC.** Flow well.
- 09/17/11 Continue to flow.
- 09/18/11 Continue to flow.
- 09/19/11 Continue to flow.
- 09/20/11 CO fill, RIH w/ 217jts, 2 3/8", 4.7#, J-55 tbg set @ **6747'**, w/ F-Nipple @ **6746'**. ND. BOPE. NU WH
- 09/21/11 Circ., & CO. Flow test MV.
- 09/22/11 RD RR @ 11:00hrs.on 09/22/11.