



BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

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Well File

Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 9/27/2011

API No. 30-039-30625
DHC No. DHC3111AZ
Lease No. NM-03416

Well Name
San Juan 30-6 Unit

Well No.
#1M

Unit Letter	Section	Township	Range	Footage	County, State
Surf- D	10	T030N	R006W	875' FNL & 705' FWL	Rio Arriba County,
BH- A	9	T030N	R006W	966' FNL & 676' FEL	New Mexico

Completion Date	Test Method
7/22/2011	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	791 MCFD	69%		69%
DAKOTA	354 MCFD	31%		31%
	1145			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	DATE	TITLE	PHONE
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NMOCD

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