Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

Do not use this form for proposals to drill or to re-enter an

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

5. Lease Serial No.

SFP 26 2011 SUNDRY NOTICES AND REPORTS ON WELLS

NMM 30351 6. If Indian, Allottee or Tribe Name

abandoned well. Use Form 3160-3 (APD) for such proposals mington Field Office Bureau of Land Manage ner. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well 8. Well Name and No. Oil Well X Gas Well Other 119 Carracas Unit 2. Name of Operator Energen Resources Corporation 9. API Well No. 3a. Address 3b. Phone No. (include area code) 30-039-30844 505-325-6800 2010 Afton Place, Farmington, NM 87401 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Basin Fruitland Coal SHL: 1045 FNL, 480 FEL; Sec.15-T32N-R05W (A) BHL: 341 FNL, 1403 FEL; Sec.14-T32N-R05W (B) 11. County or Parish, State Rio Arriba 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Production (Start/Resume) Water Shut-Off Deenen Alter Casing Fracture Treat Reclamation Well Integrity Subsequent Report Casing Repair New Construction Recomplete Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice production tubing Convert to Injection Plug Back Water Disposal & completion Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.) 9/01/11 Completion rig moved onto location. NDWH. NU BOP. TOOH with 2.375" 4.7# J-55 killstring tubing. Clean out and flowback. Spot acid with 52 bbls of 15% HCL at 8303', 52 bbls of 15% HCL at 7019' and 52 bbls of 15% HCL at 5723'. Swab back acid. 9/21/11 Run 137 jts. 2.375" 4.7# J-55 production tubing, set at 4399'. Perforations are at 4544'-8303' - 4.50" 11.6# J-55 liner. OIL CONS. DIV. DIST. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Anna Stotts Title Regulatory Analyst Date

Title

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Approved by

Office

9/22/11

Title 18 U.S.C Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false. fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Date