

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

SEP 13 2011

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit F (SE/NW), 1512' FNL & 1503' FWL, Section 36, T27N, R4W, NMPM

Bottom: Unit D (NW/NW), 1020' FNL & 710' FWL, Section 36, T27N, R4W, NMPM

Farmington Field Office
Bureau of Land Management
Lease Number
SF-079527

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
SAN JUAN 27-4 UNIT

8. Well Name & Number
SAN JUAN 27-4 UNIT 150M

9. API Well No.
30-039-30926

10. Field and Pool
BLANCO MV / BASIN DK

11. County and State
Rio Arriba, NM



12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

| Type of Submission | Type of Action | | | |
|---|--|--|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans | <input checked="" type="checkbox"/> Other - | <input type="checkbox"/> Casing Report |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction | | |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Plugging | <input type="checkbox"/> Non-Routine Fracturing | | |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut off | | |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection | | |

13. Describe Proposed or Completed Operations

08/14/11 MIRU AWS 673. NU BOPE. PT csg to 600#/30min @ 15:45hrs on 08/15/11. Test - OK. RIH w/ 8 3/4" bit. Tag cmt @ 198' & DO cmt @ 236'. Drilled to 4447' - TD reached **08/20/11**. Circ. hole & RIH w/ 105jts, 7", 23#, J-55, ST&C casing set @ 4436' w/ stage tool set @ 3918'. RU to cmt. **1st stage:** Pre-flushed w/ 10 bbls GW, 2bbls FW. Pumped scavenger w/ **19sx(57cf-10bbls=3.02yld)** Premium Lite w/ 3% CaCl, 0.25pps celloflake, 5pps LCM-1, 0.4% FL-52, 0.4% SMS & 8% bentonite. Lead w/ **8sx(17cf-3bbls=2.13yld)** Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 0.4% SMS & 8% bentonite. Tail w/ **60sx(82cf-15bbls=1.38yld)** Type III cmt w/ 1% CaCl, 0.25 pps celloflake, & 0.2% FL-52. Shut dwn. Dropped plug & displaced w/ 30bbls FW plus 143bbls MW. Bump plug. Plugged down @ 09:05hrs **08/21/11**. Circ. **8bbls cmt to surface**. **WOC. 2nd stage:** Pre-flushed w/ 10bbls FW, 10bbls GW, & 10bbls FW. Pumped scavenger w/ **19sx(57cf-10bbls=3.02yld)** Premium Lite w/ 3% CaCl, 0.25pps celloflake, 5pps LCM-1, 0.4% FL-52, 0.4% SMS & 8% bentonite. Lead w/ **485sx(1033cf-184bbls=2.13yld)** Premium Lite w/ 3%CaCl, 0.25pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Displaced w/ 154bbls FW. Bumped plug & close ST tool. **50bbls cmt to surface**. Plug dwn @ 14:44hrs on 08/21/11. RD cmt. WOC.

08/22/11 RIH w/ 6 1/4" bit. Drill out ST @ 3918'. PT 7" csg to 1500#30min @ 06:00hrs on 08/22/11. Test-OK. Drilled w/ 6 1/4" bit to **8636' TD reached on 08/29/11**. Circ. hole & RIH w/ 203jts, (BT&C 28jts, LT&C 175jts), 4 1/2", 11.6#, L-80 csg set @ 8635'. RU to cmt. Pre-flushed w/ 25bbls MW, pumped 170bbls MW w/ N2, 10bbls FW w/ N2, 10bbls of GW w/ N2, 10bbls FW. Pumped scavenger **9sx(28cf-5bbls=3.10yld)** Premium Lite w/ 0.25pps celloflake, 0.3% CD-32, 6.25pps LCM-1, 0.1% FL-52. Tail w/ **296sx(586cf-104bbls=1.98yld)** Premium Lite w/ 0.25pps celloflake, 0.3% CD-32, 6.25pps LCM-1, 0.1% FL-52. Flushed lines w/ 15bbls FW. Dropped plug & displaced w/ 134bbls FW. Bumped plug. Plugged dwn @ 03:39hrs on 09/02/11. RD cmt. WOC. **ND BOPE. NU WH. RD RR @ 19:30hrs on 09/03/11.**

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Marie E. Jaramillo

Title: Staff Regulatory Technician Date 09/13/11

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

SEP 14 2011
Date

FARMINGTON FIELD OFFICE
BY SAV

NMOCD