FINAL REVISED	inon-	BIES				Status	Distribution: BLM 4 Copies Regulatory Accounting Well File Revised March 9, 2006	
Commingle Type SURFACE DOWNHOLE Type of Completion NEW DRILL RECOMPLETION PAYADD COMMINGLE DHC No. DHC3387AZ Lease No. SF-080672  Well Name San Juan 27-4 Unit Unit Letter Section Township Range 23 T027N R004W 2410' FNL & 1805' FWL Rio Arriba County, New Mexico  Completion Date FORMATION GAS PERCENT CONDENSATE ROWN RESAVERDE 3120 MCFD 83% 83%  DAKOTA 629 MCFD 17% 17% 17%  JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.  APPROVED BY DATE TITLE PHONE  APPROVED BY DATE TITLE PHONE  APPROVED BY DATE TITLE PHONE  S05-399-4076  Engineer 505-399-4076	PROI	) CTION	ALLOCA	TION FORM		FINAL	$oxed{\boxtimes}$	
Type of Completion  NEW DRILL RECOMPLETION PAYADD COMMINGLE  Well Name  San Juan 27-4 Unit  Unit Letter Section F 23 T027N R004W PIECUTE ROUTH ROUTH, New Mexico  Completion Date  9/16/2011 HISTORICAL FIELD TEST PROJECTED OTHER  FORMATION FORMATIO	Commingle Type			Date: 9	0/27/2011			
NEW DRILL RECOMPLETION PAYADD COMMINGLE DHC No. DHC3387AZ Lease No. SF-080672  Well Name San Juan 27-4 Unit  Unit Letter Section Township Range Footage County, State Rio Arriba County, New Mexico  Completion Date Test Method  9/16/2011 HISTORICAL FIELD TEST PROJECTED OTHER  FORMATION GAS PERCENT CONDENSATE PERCENT MESAVERDE 3120 MCFD 83% 83%  DAKOTA 629 MCFD 17% 17%  3749  JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.  APPROVED BY DATE TITLE PHONE 549-414  X APPROVED BY DATE 1TITLE SOS-599-4076  Bill Akwari Saluration Tech. 505-326-9743				API No	. 30-039-30930			
Well Name San Juan 27-4 Unit  Unit Letter   Section   Township   Range   Footage   County, State   Rio Arriba County, New Mexico  Completion Date   Test Method   HISTORICAL   FIELD TEST   PROJECTED   OTHER    FORMATION   GAS   PERCENT   CONDENSATE   PERCENT   MESAVERDE   3120 MCFD   83%   83%    DAKOTA   629 MCFD   17%   17%   17%    JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.  APPROVED BY   DATE   TITLE   PHONE   519-1945    BILL ARMON   DATE   TITLE   DATE   519-1945    BILL ARMON   DATE   TITLE   519-1945    BILL ARMON   DATE   T							DHC No. DHC3387AZ	
San Juan 27-4 Unit   #32B   Unit Letter   Section   Township   Range   Footage   County, State   Rio Arriba County, New Mexico							Lease No. SF-080672	
Unit Letter   Section   Township   Range   Footage   County, State   Rio Arriba County, New Mexico							0.	
Test Method    Post Method   Percent   Percent   Percent   Percent   Percent		Factors			enty State			
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