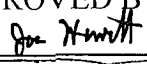
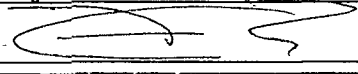
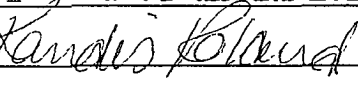
 <b>BURLINGTON RESOURCES</b> <b>PRODUCTION ALLOCATION FORM</b>					Distribution: BLM 4 Copies Regulatory Accounting Well File Revised March 9, 2006	
Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>					Status PRELIMINARY <input type="checkbox"/> FINAL <input checked="" type="checkbox"/> REVISED <input type="checkbox"/> Date: 9/27/2011 API No. 30-039-30930 DHC No. DHC3387AZ Lease No. SF-080672	
Well Name <b>San Juan 27-4 Unit</b>					Well No. <b>#32B</b>	
Unit Letter <b>F</b>	Section <b>23</b>	Township <b>T027N</b>	Range <b>R004W</b>	Footage <b>2410' FNL &amp; 1805' FWL</b>	County, State <b>Rio Arriba County, New Mexico</b>	
Completion Date  <b>9/16/2011</b>		Test Method  HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>				
FORMATION <b>MESAVERDE</b>		GAS <b>3120 MCFD</b>		PERCENT <b>83%</b>	CONDENSATE	PERCENT <b>83%</b>
<b>DAKOTA</b>		<b>629 MCFD</b>		<b>17%</b>		<b>17%</b>
		3749				
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.						
APPROVED BY 		DATE <b>9-28-11</b>		TITLE <b>GEO</b>		PHONE <b>599-6316</b>
X 		<b>9/27/11</b>		Engineer		505-599-4076
Bill Akwari						
X 		<b>9/27/11</b>		Engineering Tech.		505-326-9743
Kandis Roland						

**NMOGD**

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