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BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

SEP 27 2011
Farmington Field Office
Bureau of Land Management
Revised: March 9, 2006

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File

Status
PRELIMINARY ☒
FINAL ☐
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒

Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 9/26/2011

API No. 30-039-30956

DHC No. DHC3392AZ

Lease No. SF-080713-A

Well Name
San Juan 30-6 Unit

Well No.
#102M

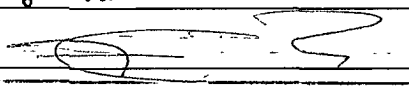
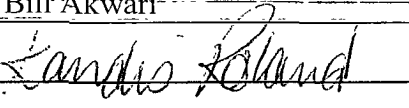
Unit Letter	Section	Township	Range	Footage	County, State
Surf- A	22	T030N	R006W	630' FNL & 1170' FEL	Rio Arriba County,
BH- B	22	T030N	R006W	732' FNL & 2367' FEL	New Mexico

Completion Date: 9/13/2011

Test Method: HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		53%		100%
DAKOTA		47%		0%

JUSTIFICATION OF ALLOCATION: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
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