## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



BUREAU OF LAND MANAGEMENT				SEP 09 2011	
Sundry Notices and Re	ports on Wells		⊢aı Burea	mington Field Office u of Land Mazagemen. Lease Number	
1. Type of Well GAS		1920212223	5. 6.	SF-080675 If Indian, All. or Tribe Name	
2. Name of Operator BURLINGTON		TECENTE OIL CONS. DIV IS	7.	Unit Agreement Name San Juan 27-4 Unit	
RESCURCES OF OP.  3. Address & Phone No. of Op.		OIL CONS. DIV 16	8.	Well Name & Number San Juan 27-4 Unit 101)	
PO Box 4289, Farmington, NM 87499 (505) 326-9700			9.	API Well No.	
4. Location of Well, Footage, Sec., T, R, M				30-039-30971	
Unit O (SWSE), 255' FSL & 2150' FEL, Section 28, T27N, R4W, NMPM				Field and Pool Blanco MV/Basin DK	
<b>(</b>	,	, ,	11.	County and State Rio Arriba, NM	
Notice of Intent  X Subsequent Report  Final Abandonment	Action           Abandonment           Recompletion           Plugging           Casing Repair           Altering Casing	Change of Plans New Construction Non-Routine Frac Water Shut off Conversion to Inj	n cturing	Other – CASING REPORT	
13. Describe Proposed or Comp	oleted Operations				
8/16/11 NOI w/approval to use 20# & 28/22/11 MIRU AWS 711. ND WH. NU 8/23/11 PT 9 5/8" csg. to 600#/30 min. T 8/24/11 TIH w/8 3/4" bit, tag cmt @ 199 8/27/11 TIH w/100 jts, 7", J-55 csg and 8/28/11 RU to cmt. 1st Stage: Pre-flush flake, 5 pps LCM-1, 0 4% FL-52, 8% bentonite, & 0.4% SMS. displaced w/170 bbls FW. Bump plug & 10 bbls FW, 10 bbls FW. Bump plug & 10 bbls FW, 10 bbls GW, & 10 bbls FW 52, 8% bentonite, & 0.4% SMS. Lead w/bentonite, & 0.4% SMS. Lead w/bentonite, & 0.4% SMS. Drop plug and di RD cmt. WOC 8/28/11 TIH w/6 1/4" bit, tag cmt @ 3,67 8/29/11 PT 7" csg to 1500#/30min. Test-9/1/11 TIH w/200 jts., 4 1/2", 11.6#, L-yld) Premium Lite w/0 3% CD-32, 25 pp pps cello-flake, 1% FL-52, & 6 25 pps LC cmt. WOC. ND BOPE. NU WH RD RI	BOPE. PT BOPE. Test-OK. Test-O	,672'. (88 jts., 7", 20#, J-55 & 12 pped scavenger 19sx (57cf-10bbls x (28cf-5bbls=2.13 yld) Premium yld) Type III cmt., w/ 1% CACL cmt returns to surface Plug down bls=3 02 yld) Premium Lite w/ 0.3% CACL, 25 ug & close stage tool. Circ 51 bls to cmt. Pre-flush w/ 10 bbls CW bs LCM-1. Tail w/ 297 sx (588cf 131 bbls FW (1st 10 bbls w/ sugar	=3.02 yld) Premium a Lite w/ 0.3% CAC by 25 pps cello-flake company of the company of the company by CACL, .25 pps company of the company of the company by company of the company of the company company of the company of the company of the company company of the company of the compan	CL, 25 pps cello-flake, 5 pps LCM e, & 0.2% FL-52. Drop plug and 8/11. WOC. 2 <sup>nd</sup> Stage: Pre-flust cello-flake, 5 pps LCM-1, 0.4% F pps LCM-1, 0 4% FL-52, 8% Plug down & 14:32 hrs on 8/28/11 pped scavenger 9sx (27cf-5bbls=3, 1 Premium Lite w/ 0.3% CD-32, 2	
PT will be conducted by Complete 14. I hereby certify that thefor					
Signed Signed O			ılatory Technici	enfofPateCGR8-//	
(This space for Federal or State O			SEI	0 9 2011	
APPROVED BYCONDITION OF APPROVAL, it	Title _		FARMING	TON FIELD OFFICE	

NMOCD &

Pc