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Well File

Revised: March 9, 2006

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Date: 9/27/2011

API No. 30-039-30993

DHC No. DHC3516AZ

Lease No. SF-079514

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Well Name

San Juan 29-7 Unit

Well No.

#77N

Unit Letter

Surf- O

BH- I

Section

33

33

Township

T029N

T029N

Range

R007W

R007W

Footage

1138' FSL & 1522' FEL

2035' FSL & 531' FEL

County, State

Rio Arriba County,

New Mexico

Completion Date

9/7/2011

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

2791 MCFD

PERCENT

85%

CONDENSATE

PERCENT

85%

DAKOTA

483 MCFD

15%

15%

3274

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY

DATE

TITLE

PHONE

X

Bill Akwari

9/27/11

Engineer

505-599-4076

X

Kandis Roland

9/27/11

Engineering Tech.

505-326-9743

Kandis Roland