

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit G (SW/NE), 1947' FNL & 1538' FEL, Section 36, T27N, R4W, NMPM

Bottom: Unit H (SE/NE), 1885' FNL & 710' FEL, Section 36, T27N, R4W, NMPM

5. Lease Number
SF-079527
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
SAN JUAN 27-4 UNIT
8. Well Name & Number
SAN JUAN 27-4 UNIT 135B
9. API Well No.

30-039-31028
10. Field and Pool
BLANCO MV / BASIN DK
11. County and State
Rio Arriba, NM

RECEIVED

SEP 15 2011

Farmington Field Office
Bureau of Land Management

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - ☐ Interned CSG RPT

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Final Abandonment

☐ Altering Casing

☐ Conversion to Injection

RCVD SEP 19 '11

OIL CONS. DIV.

DIST. 3

13. Describe Proposed or Completed Operations

09/04/11 MIRU AWS 673. NU BOPE. PT csg to 600#/30min @ 07:00hrs on 09/06/11. Test - OK. RIH w/ 8 3/4" bit. Tag cmt @ 194' & DO cmt @ 235'. Drilled to 4404' - TD reached 09/09/11. Circ. hole & RIH w/ 94jts, 7", 23#, J-55, ST&C casing set @ 4006' w/ stage tool set @ 3496'.

09/10/11 Worked stuck casing. 09/11/11 Run free point, 100% free @ 1520', 35% free @ 1750'. Received verbal approval from Jim Lovato (BLM) & Brandon Powell (OCD) to cmt 7" casing in place, run CBL & notify agencies with results.

RU to cmt. Pumped 5bbls FW. 1st stage: Pre-flushed w/ 10 bbls GW, 2bbls FW. Pumped scavenger w/ 19sx(57cf-10bbls=3.02yld) Premium Lite w/ 3% CaCl, 0.25pps celloflake, 5pps LCM-1, 0.4% FL-52, 0.4% SMS & 8% bentonite. Lead w/ 12sx(26cf-5bbls=2.13yld) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 0.4% SMS & 8% bentonite. Tail w/ 57sx(79cf-114bbls=1.38yld) Type III cmt w/ 1% CaCl, 0.25 pps celloflake, & 0.2% FL-52. Shut dwn. Dropped plug & displaced w/ 30bbls FW plus 138bbls MW. Bumped plug. Plugged dwn @ 07:30hrs on 09/12/11. Open ST. & Circ. **No cmt returns to surface.** WOC. 2nd stage: Pre-flushed w/ 10bbls FW, 10bbls GW & 10bbls FW. Pumped scavenger w/ 19sx(57cf-10bbls=3.02yld) Premium Lite w/ 3% CaCl, 0.25pps celloflake, 5pps LCM-1, 0.4% FL-52, 0.4% SMS & 8% bentonite. Lead w/ 480sx(1022cf-182bbls=2.13yld) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 0.4% SMS & 8% bentonite. Dropped plug & displaced w/ 137bbls FW. Bumped plug & close ST. Circ. 17bbls cmt to surface. Plug down @ 13:30hrs on 09/12/11. RD cmt. WOC. 09/13/11 RIH, w 6 1/4" bit. Drill out ST @ 3496'. Tagged cmt @ 3941', & DO cmt to 3962', RU W/L. Run CBL. TOC @ 500'. PT 7" csg to 1500#/30min @ 21:30hrs on 09/13/11. Test-OK. Notified Jim Lovato (BLM) & Brandon Powell (OCD) with CBL results & received verbal approval to proceed with 4 1/2" hole. Per BLM no remedial action is required at this time. Prior to completion rig move off must test Bradenhead, then test Bradenhead periodically.

Submit copy of log to OCD

14. I hereby certify that the foregoing is true and correct.

Signed

Marie E. Jaramillo

Title: Staff Regulatory Technician

Date 09/13/11

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

SEP 16 2011

FARMINGTON FIELD OFFICE
BY *[Signature]*

NMOCD

Pc