

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**SEP 02 2011**

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

1. Type of Well
GAS

5. Lease Number
SF-078876
6. If Indian, All. or
Tribe Name

2. Name of Operator

BURLINGTON**RESOURCES OIL & GAS COMPANY LP**

7. Unit Agreement Name
Canyon Largo Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
Canyon Largo Unit 16

4. Location of Well, Footage, Sec., T, R, M

Unit A (NENE), 810' FNL & 1180' FEL, Section 30, T25N, R7W, NMPM

9. API Well No.
30-039-60052

10. Field and Pool
Basin Fruitland Coal

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☒ Abandonment☐ Change of Plans☐ Other -☐ Subsequent Report☐ Recompletion☐ New Construction☒ Subsequent Report☐ Plugging☐ Non-Routine Fracturing☐ Final Abandonment☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

The subject well was P&A'd on 8/15/2011 per the attached report.

RCVD SEP 6 '11
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed

Crystal Tafoya

Crystal Tafoya

Title: Staff Regulatory Technician

Date 9/1/11

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD**SEP 06 2011****FARMINGTON FIELD OFFICE****NMOCD**

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

Burlington Resources Oil & Gas Company LP

August 16, 2011

Canyon Largo Unit #16

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810' FNL & 1180' FEL, Section 30, T-25-N, R-7-W

Rio Arriba County, NM

Lease Number: SF-078876

API #30-039-60052

Plug and Abandonment Report

Notified NMOCD and BLM on 8/09/11

Plug and Abandonment Summary:

8/09/11 MOL. SDFD.

8/10/11 RU rig and equipment. Check well pressure: 1-1/4" IJ tubing 500 PSI, 2-7/8" tubing 350 PSI, 5.5" casing 300 PSI and bradenhead 0 PSI. Partially ND wellhead. Layout relief lines to pit. Blow well down. Kill well with 15 bbls of water. PU on 1-1/4" tubing and remove slips and bowel. Strip on 2-7/8" nipple with pumping tee, companion flange and BOP. Test BOP. PU on tubing and LD 37 stands with 4 1-1/4" subs. SI well. SDFD. Held Safety Meeting on Stand-Down Debrief.

8/11/11 Open up well and blow down 440 PSI casing pressure. Note: 5.5" casing still kicking. Inspect all clevis in derrick for keeper pins. Change over for 2-7/8" tubing. ND BOP and companion flange. Install 8-5/8" companion flange and BOP; test. Pump down 2-7/8" tubing and establish circulation with 50 bbls of water. Circulate 10 bbls to pit until gas kick stopped. Release tubing hanger. TOH and LD 74 2-7/8" flush joints with 1 2-7/8" jet pump joint, wire wrap screen and bull plug. Change over for 1-1/4" tubing. TIH with tubing and tag at 2505'. Pump down tubing and establish circulation with 10 bbls of water.
Plug #1 with existing CIBP at 2505', spot 10 sxs Class B cement (11.8 cf) inside casing above CIBP to 2417' to cover the Pictured Cliffs interval.
PUH and WOC. SI well. SDFD.

8/12/11 Open up well; no pressure. TIH and tag cement at 2460'. TOH with tubing. RIH with 5.5" wireline CIBP and set at 2267'. TIH with tubing and tag BP at 2267'. Load casing with 10 bbls of water. Attempt to pressure test casing to 600 PSI; bled down to 0 PSI in 4 minutes. Attempt to pressure test bradenhead; got communication out 1-1/4" tubing. L. Pixley, BLM representative, approved procedure change.
Plug #2 and #3 combined with CIBP at 2267' mix and pump 80 sxs Class B cement (94.4 cf) from 2267' to 1561' to cover the Fruitland interval.
TOH with tubing. SI well. SDFD.

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August 16, 2011
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Plug and Abandonment Summary Cont'd:

8/15/11 Open up well; no pressure. Attempt to pressure test casing; same results. RIH and tag cement at 1590'. Perforate 3 squeeze holes at 135'. Attempt to establish circulation out bradenhead 1 bpm at 750 PSI. L. Pixley, BLM representative, approved procedure change. TIH to 290'
Plug #3 with 64 sxs Class B cement (75.52 cf) from 290' to surface, circulate good cement out casing valve.
TOH and LD tubing with setting tool. SI casing and squeeze 16 sxs with ending pressure 300 PSI. SI well. ND BOP. Dig out wellhead. Monitor wellhead. Issue Hot Work Permit. Cut off wellhead. Found cement down at surface in casing and down 15' in annulus.
Plug #4 spot 24 sxs Class B cement (28.32 cf) to top off casing and annulus, then install P&A marker. RD and MOL.

Jim Yates and Adrian Rodriguez, Conoco representatives, were on location.
Larry Pixley, BLM representative, was on location.