

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED
AUG 16 2011
Farmington Field Office
Bureau of Land Management

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit N (SESW), 1027' FSL & 1563' FWL, Section 7, T30N, R9W, NMPM

5. Lease Number
SF-078128

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Turner 4

9. API Well No.
30-045-11789

10. Field and Pool
Blanco Pictured Cliffs

11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☒ X

Abandonment

☐ Change of Plans

☐ Other —

☒ X Subsequent Report

☐

Recompletion

☐

New Construction

☐ Final Abandonment

☐

Plugging

☐

Non-Routine Fracturing

☐

Casing Repair

☐

Water Shut off

☐

Altering Casing

☐

Conversion to Injection

13. Describe Proposed or Completed Operations

The subject well was P&A'd on 7/27/2011 per the attached report.

**14. I hereby certify that the foregoing is true and correct.**

Signed *Crystal Tafoya* Crystal Tafoya

Title: Staff Regulatory Technician Date 8/16/11

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

AUG 17 2011

FARMINGTON FIELD OFFICE

NMOCD

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

Burlington Resources Oil & Gas Company LP

Turner #4

July 28, 2011

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1027' FSL & 1563' FWL, Section 7, T-30-N, R-09-W

San Juan County, NM

Lease Number: SF-078128

API #30-045-11789

Plug and Abandonment Report

Notified NMOCD and BLM on 7/22/11

Plug and Abandonment Summary:

- 7/23/11 Rode rig and equipment to location. Use rig up truck to pull rig up hill and onto location. LO/TO equipment on location. RU. Check well pressures: casing 80 PSI and bradenhead 4 PSI. No tubing in well. Open up well and blow down. Note: well unloading drip. SI well. SDFD.
- 7/25/11 Open up well and blow down 80 PSI casing pressure and 4 PSI bradenhead pressure. Note: bradenhead blowing gas. Round trip 2.875" gauge ring to 2930'. TIH and set 3.5" PlugWell wireline CIBP at 2922'. ND wellhead. NU 3.5" head and BOP; test. Tally and TIH with 1-1/4" IJ tubing workstring to 2938' and tag CIBP. Load casing with 20 bbls of water and circulate well clean with 6 bbls. Attempt to pressure test casing; leak 3/4 bpm at 800 PSI. **Plug #1** with CIBP at 2938', spot 30 sxs Class B cement (35.4 cf) inside casing above BP to 2214' to cover the Pictured Cliffs interval and Fruitland top. PUH to 2222' and reverse circulate well clean with 7 bbls of water. Reverse out 1/2 bbl of cement. **Plug #1a** spot 35 sxs Class B cement (41.3 cf) inside casing from 2222' to 1377' to cover the Kirtland and Ojo Alamo tops. PUH to 724'. SI well. SDFD.
- 7/26/11 Open up well; no pressure. TIH and tag cement at 1530'. TOH and LD tubing. Attempt to pressure test casing; leak 1 bpm at 800 PSI. Perforate 3 squeeze holes at 332'. Establish circulation out bradenhead with 9 bbls of water. Circulate well clean with additional 30 bbls of water. Pump additional 6.5 bbls of water. **Plug #2** mix and pump 153 sxs Class B cement (180.5 cf) down 3.5" casing from 332' to surface, circulate good cement out casing and bradenhead valves. SI well and WOC. TIH with tubing and tag cement low at 335'. LD tubing. Establish rate into perforations at 335' at 3/4 bpm at 900 PSI. **Plug #2a** mix and pump 15 sxs Class B cement (17.7 cf) down 3.5" casing into perforations at 332'. SI well with 1200 PSI and WOC. SDFD.
- 7/27/11 Open up well. Tag cement down 4' in casing. ND BOP. Dig out wellhead. Issue Hot Work Permit. Cut off wellhead. **Plug #3** spot 19 sxs Class B cement (22.42 cf) to top off casing and annulus, then install P&A marker. SDFD. RD. MOL.

J. Morris, Conoco representative with MVCI, was on location.

Mike Gilbreath, BLM representative, was on location.