Submit 1 Copy To Appropriate District Form C-103 State of New Mexico Revised August 1, 2011 Energy, Minerals and Natural Resources District I - (575) 393-6161 WELL API NO. 1625 N French Dr., Hobbs, NM 88240 District II - (575) 748-1283 30-045-24616 **OIL CONSERVATION DIVISION** 811 S First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE 🖂 FEE 1000 Rio Brazos Rd, Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S St Francis Dr, Santa Fe, NM SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A **Gallegos Canyon Unit** DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 326 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 9. OGRID Number **BP America Production Company** 000778 3. Address of Operator 10. Pool name or Wildcat P.O. Box 3092 Houston, TX 77253 **Basin Fruitland Coal** 4. Well Location feet from the West : 1610 feet from the North line and <u>1540</u> Unit Letter F line 36 Township 29N 13W NMPM San Juan Section Range County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5560' 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ REMEDIAL WORK ALTERING CASING □ COMMENCE DRILLING OPNS. P AND A \boxtimes **TEMPORARILY ABANDON** CHANGE PLANS **PULL OR ALTER CASING** MULTIPLE COMPL \Box CASING/CEMENT JOB П RCVD SEP 6'11 DOWNHOLE COMMINGLE OIL CONS. DIV. DIST. 3 OTHER: • OTHER: 13 Describe proposed or completed operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7 14 NMAC For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion 08/22/11 RU slickline; Press Test lubricator 250 psi low; 500 psi high; 50 min each; no leaks; Run 1.906" guage ring; run & set pmp throu F Nipple plug; reverse test; no leakage. 08/23/11 ND WH; NU BOP; Pressure test BOP blind rams; pressure test pipe ram; Pressure test 2 3/8" floor valve; all test for 200-300 low; 500 psi high for 5 min. each. TIH; set 4 1/2" cmt retainer @1260'. Pres tst csg & cmt retainer to 500 psi 30 min; Good test. Run CBL 1260' - surface. 08/24/11 Review Bond Log with NMOCD. TIH; sting into cmt retainer. Pmp to establish rate of injection; press up to 1350 psi; Pres gradually fell back to zero; Pressured up to 1350 psi in a few strokes. Jonathan Kelly (NMOCD) witnessed & gave approval of primary cmt job. Press test lines to 4100 psi; start injection rate/spacer, 3 bbls @1.5 bbls min; 1580 psi; shut dn pmp. Mix & pmp 110 sxs class 3 neat 1260' - 500' @1.37 yield; 14.6 ppg, 6.64 gal/sks cmt, pmp 6.5 bbls, shut down & sting out of retainer; pmp 7.9 bbls class 3 cmt displace w/1bbl wtr. Mix & pmp 10 bbls cmt 500' to surface. Clean out cement. 08/25/11 ND BOP; Cut off well head. Mix 3 bbls class 3 neat cmt @14.6 ppg; 1.37 yield, 6.64 gal/sks wtr. Top off cmt in the 4.5" csg @ approx 30' down; top off 8 5/8" csq @ approx 10' down. Check for cmt fall back; none noted; Weld on dry hole marker. Rig Down MO Approved for plugging of wellbore only. location. Log delivered to NMOCD by Steve Gathings Liability under bond is retained pending Receipt of C-103 (Subsequent Report of Well 04/10/1981 08/25/2011 Plugging) which may be found @ OCD web Spud Date: Rig Release Date: page under forms www.emnrd.state.us/ocd I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Cherry Hlava TITLE Regulatory Analyst DATE 09-02-2011 Type or print name Cherry Hlava E-mail address: For State Use Only

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APPROVED BY:

Conditions of Approval (if any):

TITLEDeputy Oil & Gas Inspector,

District #3