Form 3160-5 • \* (August 2007)

Name (Printed/Typed) CHERRY HLAVA

which would entitle the applicant to conduct operations thereon

(Electronic Submission)

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

Signature

Approved By

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM	M APPROVED
OMB	NO. 1004-0135
Expire	s July 31, 2010

	Expires	July	)
5	Lease Scrial No		

SUNDRY Do not use thi abandoned wel	NMSF07	77111 Allottee or Tribe Name			
SUBMIT IN TRII	PLICATE - Other instruction	ons on reverse side.	7 If Unit or	CA/Agreement, Name and/or No	
1 Type of Well ☐ Oil Well ☑ Gas Well ☐ Oth 2 Name of Operator		8 Wcll Name and No STOREY C 2M			
BP AMERICA PRODUCTION		30-045-25322-00-S3			
3a Address 200 ENERGY COURT FARMINGTON, NM 87401	F	b Phone No (include area code Ph: 281-366-4081	BLANC	10 Field and Pool, or Exploratory BLANCO MESAVERDE OTERO CHACRA	
4 Location of Well (Footage, Sec., T		11 County or Parish, and State			
Sec 35 T28N R9W SWNW 18 36.620590 N Lat, 107.764210			SAN JU	AN COUNTY, NM	
12. CHECK APPF	ROPRIATE BOX(ES) TO I	NDICATE NATURE OF 1	NOTICE, REPORT, OR	OTHER DATA	
TYPE OF SUBMISSION		TYPE O	F ACTION	,	
□ Notice of Intent  Subsequent Report □ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Fracture Treat ☐ New Construction ☑ Plug and Abandon ☐ Plug Back	Production (Start/Res Reclamation Recomplete Temporarily Abandor Water Disposal	☐ Well Integrity ☐ Other	
13 Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for flowly following that the site is ready for flowly	ally or recomplete horizontally, giver will be performed or provide the operations. If the operation result andonment Notices shall be filled in all inspection.)  20#, Csg 460#. Blow DN. essure test surface equip to test.  5'. Set string weight on CIB or through wellbore. PT Csg 20 (BLM) witnessed all cemerates.	ve subsurface locations and measure Bond No on file with BLM/Bl/ ts in a multiple completion or recoonly after all requirements, include  250# low & 1000# high, te  P 18,071#. CIBP held ok. 250# low 5 min; & 600# high  nting operations.	ared and true vertical depths of A. Required subsequent report ompletion in a new interval, a ding reclamation, have been consisted fine. PT BOP  Load hole w/135 gh 30 min. GSG	f all pertinent markers and zones is shall be filed within 30 days Form 3160-4 shall be filed once	
14 Thereby certify that the foregoing is . Cor	Electronic Submission #117	RODUCTION CO., sent to th	e Farmington	· · · · · · · · · · · · · · · · · · ·	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Title

Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

**REGULATORY ANALYST** 

Date 09/14/2011

09/13/2011

Office Farmington

STEPHEN MASON TitlePETROLEUM ENGINEER

## Additional data for EC transaction #117448 that would not fit on the form

## 32. Additional remarks, continued

all density @14.6# & all yield 1.37. #2 plug; mix & pmp 41 bbls cmt. disp w/7 bbls cmt; 2845'-1814'.

09/09/11 Pressure test cement plug to 1500# for 15 min. Pressure held fine. Tie into Bradenhead & pmp 2.6 bls until caught pressure. Pres held steady at 700#; shut down & bled off. #3 plug; pmp 19.4 bbls 671'-180'.

09/12/11 TIH; tag cmt @211'. Pmp 7 bbls wtr spacer. weight up tub & pmp 12 bbls 211'-12'; displace w/1 bbl wtr. Dig out cellar. Cut off wellhead. Top off wellbore w/ cmt. Run 3/4" pipe down backside to top off. Top off w/3 bbls cmt. Install dryhole marker. RD move off location