UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

AUG 22 2011

Sundry Notices and Reports on Wells But	- Farmi n ureau of	Farmi ngton Field Offlece eau of Land Mana ge men		
1. Type of Well GAS RECEIVED	5. 6.	Lease N SF-0790 If India Tribe N	37 n, All. or	
1. Type of Well GAS 2. Name of Operator BURLINGTON RESCURCES OIL & GAS COMPANY LP	7.	Unit Ag	reement Name	
3. Address & Phone No. of Operator	— 8.	Well Na Hale 35	me & Number 1	
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9. <u>-</u>	API We	ll No.	
4. Location of Well, Footage, Sec., T, R, M	10.	30-045-2	27649	
Unit K (NESW), 1840' FSL & 1460' FWL, Section 34, T31N, R8W, NMPM		Field and Pool Basin Fruitland Coal		
	11.	County San Jua	and State n, NM	
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, O Type of Submission Type of Action	THER 1	DATA		
Notice of Intent X Abandonment Change of Plans Recompletion New Construction		Other –	,	
X Subsequent Report Plugging Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection		•		
13. Describe Proposed or Completed Operations		···		
The subject well was P&A'd on 8/2/2011 per the attached report.	,			
14. I hereby certify that the foregoing is true and correct.				
Signed Crystal Tafoya Crystal Tafoya Title: Staff Regula	atory Tec	chnician	Date 8 32 11	
(This space for Federal or State Office use) APPROVED BY Title	`M		ENG CENTA	
CONDITION OF APPROVAL, if any: Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction		VIIC 3 3 000		
		PARAMIGRON PRELICATION		

NMOCD

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499 505-325-2627 * fax: 505-325-1211

Burlington Resources Oil & Gas Company LP Hale #351

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1840' FSL & 1460' FWL, Section 34, T-31-N, R-8-W San Juan County, NM Lease Number: SF-079037 API #30-045-27649

Plug and Abandonment Report

Notified NMOCD and BLM on 7/26/11

Plug and Abandonment Summary:

- 7/27/11 Rode rig and equipment to location. LO/TO equipment. MOL and RU. RU Advanced Safety H2S monitors. No tubing pressure. Pressure test tubing to 1000 PSI. Casing valve has 2.5" 8RD; unable to check pressure. WSI changed out flange. Check well pressure: casing 60 PSI and bradenhead 0 PSI. Blow casing down. No H2S. RU Nalco. Pump 55 gals scavenger down casing. RD Nalco. SI well. SDFD.
- Test H2S monitors. Open up well and blow down 60 PSI casing pressure. No H2S. Unseat pump. TOH and LD rods and top hole down pump. ND wellhead. NU BOP and test. Casing open to flow back tank; 50 ppm H2S. Kill casing with 20 bbls of water. PU on tubing and remove donut. PU 30' and cut bands. Cut off 30' of 1/4" capillary string. TIH with 30' close pipe rams. Install TWI valve in tubing. Wait on Baker Hughes Capillary Service. RU. TOH and tally 2-7/8" tubing cutting bands and spooling up 1/4" capillary string. TOH with 99 joints, 3048'. RD Baker Hughes. SI well. SDFD.
- 7/29/11 Safety Stand Down for COPC.
- 8/01/11 RU H2S monitors. Open up well and blow down 68 PSI casing pressure. No H2S. Pressure test casing to 300 PSI. Round trip 6" gauge ring to 2870'. TIH with 7" PlugWell CIBP and set at 2860'. TIH and tag CIBP at 2873'. Load casing and circulate clean with 120 bbls of water. Pressure test casing to 1000 PSI for 10 minutes.

Plug #1 with CIBP at 2873', spot 32 sxs Class B cement (37.7 cf) inside casing above BP to 2702' to cover the Fruitland interval.

PUH to 2135'.

Plug #2 spot 62 sxs Class B cement (73.1 cf) inside casing from 2135' to 1804' to cover the Kirtland and Ojo Alamo tops:

TOH to 658'.

Plug #3 spot 67 sxs Class B cement (79.0 cf) inside casing from 658' to 300' to cover the Nacimiento top.

PUH to 319'.

Plug #3a spot 71 sxs Class B cement (83.7 cf) from 319' to surface, circulate good cement out casing valve.

TOH and LD tubing. ND BOP. SI well. SDFD.

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Plug and Abandonment Summary Cont'd:

8/02/11 Open up well. TIH and tag cement at 17.5'. Dig out wellhead. Monitor well. Issue Hot Work Permit. Cut off wellhead. Found cement down 17.5' in 7" casing, 4' 8" in 9-5/8" annulus.

Plug #4 spot 27 sxs Class B cement (31.86 cf) to top off casing and annulus, then install P&A marker. RD and MOL.

J. Morris, Conoco representative, was on location. Wanda Weatherford, BLM representative, was on location.