

RECEIVED

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 16 2011

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

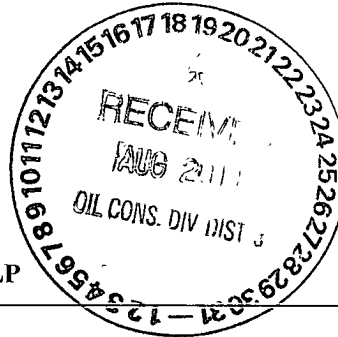
3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit J (NWSE), 1795' FSL & 1730' FEL, Section 26, T27N, R9W, NMPM

5. Lease Number
SF-078358
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
Huerfanito Unit
8. Well Name & Number
Huerfanito Unit 79M
9. API Well No.
30-045-28948
10. Field and Pool
Blanco MV / Basin DK
11. County and State
San Juan, NM



12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other -

13. Describe Proposed or Completed Operations

The subject well was P&A'd on 7/27/2011 per the attached report.

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title: Staff Regulatory Technician Date 8/16/11

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

AUG 17 2011

FARMINGTON FIELD OFFICE

NMOCD

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

Burlington Resources Oil & Gas Company LP

Huerfanito Unit #79M

July 28, 2011

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1795' FSL & 1730' FEL, Section 26, T-27-N, R-09-W

San Juan County, NM

Lease Number: SF-078358

API #30-045-28948

Plug and Abandonment Report

Notified NMOCD and BLM on 7/19/11

Plug and Abandonment Summary:

- 7/19/11 MOL and RU. Open up well and blow down. PU on rods and LD rods with
- 7/20/11 Open up well; no pressures. ND wellhead. NU BOP and test. PU on tubing and LD hanger. TOH and tally 216 joints 2-3/8" EUE tubing, 6685'. TIH with 4.5" Select casing scraper and 3-7/8" cone bit with F-nipple to 6468'. Attempt to pressure test up to 700 PSI; tubing ruptured. TOH with tubing and found hole in joint. Pressure test tubing to 1000 PSI; OK. TIH with 12 stands and P/T tubing; same result. SI well. SDFD.
- 7/21/11 Open up well; no pressures. Rabbit tubing in hole while pressure testing to 1000 PSI. Latch onto standing valve and unseat. Let tubing equalize. TOH and LD tubing and standing valve. PU 4.5" DHS cement retainer and RIH; at to set at 6437'. Pump 30 bbls of water down tubing and circulate around CR. Unable to set CR. TOH with CR dragging to 4000'. TOH and LD CR. SI well. SDFD.
- 7/25/11 Open up well; no pressure. TOH with tubing; no cement retainer. PU 4.5" CIBP and RIH; did not tag anything. Set CIBP at 6438'. Attempt to pressure test bradenhead to 450 PSI; bled down to 425 PSI in 2 minutes. J. Hagstrom, BLM representative, approved. TIH and tag BP at 6438'. Load casing and circulate well clean with total 180 bbls of water.
Plug #1 with CIBP at 6438', spot 20 sxs Class B cement (23.6 cf) inside casing above BP to 6168' to cover the Dakota interval.
TOH with tubing. RU Basin Wireline. Run CBL from 6080'. Found TOC at 400'. SI well. SDFD.
- 7/26/11 Open up well no pressures. TIH and tag cement at 6081'.
Plug #2 spot 20 sxs Class B cement (23.6 cf) with 2% CaCl2 inside casing from 5638' – 5367' to cover the Gallup top.
PUH and WOC. TIH and tag cement at 5411'. TOH with tubing. PU 4.5" CR and RIH; set at 4343'. Load casing with 29 bbls of water and circulate well clean with total 35 bbls of water. Pressure test casing to 800 PSI.
Plug #3 with CR at 4343, spot 60 sxs Class B cement (70.8 cf) inside casing from 4343' to 3532' to cover the Mancos and Mesaverde top.
TOH and LD tubing. SI well. SDFD.

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Huerfanito Unit #79M

July 28, 2011
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Plug and Abandonment Summary Cont'd:

7/27/11 Open up well; no pressures. TOH and LD tubing with stinger. TIH with open ended tubing.
Plug #4 mix and pump 12 sxs Class B cement (14.16 cf) from 3072' to 2910' to cover the Chacra top.
PUH to 2172'.
Plug #5 mix and pump 35 sxs Class B cement (41.3 cf) from 2172' to 1698' to cover the Pictured Cliffs and Fruitland tops.
PUH to 1425'.
Plug #6 mix and pump 26 sxs Class B cement (30.68 cf) from 1425' to 1072' to cover the Kirtland and Ojo Alamo tops.
PUH to 310'.
Plug #7 mix and pump 33 sxs Class B cement from 310' to surface, circulate good cement out casing valve.
TOH and LD tubing. ND BOP. Dig out wellhead. Monitor well. Issue Hot Work Permit. Cut off wellhead. Found cement down 40' in 4.5" casing and 39' in annulus. PU 1-1/4" poly pipe.
Plug #8 spot 53 sxs Class B cement (62.54 cf) to top off casing and annulus, then install P&A marker. TOH and LD pipe. RD. MOL.

J. Yates and R. Trujillo, Conoco representative, were on location.
John Hagstrom, BLM representative, was on location.