UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction



AUG 19 2011 Sundry Notices and Reports on Wells Farmington Field Office Lease Number Least of Fario Managemen SF-078092 5. 6. If Indian, All. or Type of Well Tribe Name **GAS** 7. **Unit Agreement Name** Name of Operator BURLINGTON RESCURCES OIL & GAS COMPANY LP 8. Well Name & Number Douthit 4R Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 9. API Well No. 30-045-29724 Location of Well, Footage, Sec., T, R, M 10. Field and Pool West Kutz Pictured Cliffs Unit B (NWNE), 790' FNL & 1850' FEL, Section 26, T27N, R11W, NMPM **County and State** 11. San Juan, NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Change of Plans Other -Notice of Intent Abandonment New Construction Recompletion Subsequent Report Plugging Non-Routine Fracturing Water Shut off Casing Repair Conversion to Injection Altering Casing Final Abandonment 13. Describe Proposed or Completed Operations The subject well was P&A'd on 8/3/2011 per the attached report. 14. I hereby certify that the foregoing is true and correct. Title: Staff Regulatory Technician Crystal Tafoya (This space for Federal or State Office use) APPROVED BY Title Date CONDITION OF APPROVAL, if any:

ASSEPTED FOR RECORD

AUG 2 2 2011

PARAMAGTON FIELD OFFICE

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499 505-325-2627 * fax: 505-325-1211

Burlington Resources Oil & Gas Company LP **Douthit #4R**

August 3, 2011

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790' FNL & 1850' FEL, Section 26, T-27-N, R-11-W San Juan County, NM Lease Number: SF-078092 API #30-045-29724

Plug and Abandonment Report

Notified NMOCD and BLM on 8/2/11

Plug and Abandonment Summary:

8/02/11 MOL and RU. Check well pressures: casing and tubing 12 PSI. Blow well down. Pump 15 bbls of water down tubing to kill well. Pressure test bradenhead to 300 PSI. ND wellhead. NU companion flange and BOP, test. TOH and tally 62 joints 1.5" IJ tubing, 2013'. Round trip 2.8" gauge ring to 2020'. RIH with 3.5" wireline CIBP and set at 2009'. SI well. SDFD.

8/03/11 Open up well; no pressures. TIH and tag BP. Load casing with 20 bbls of water and circulate well clean. Pressure test 3.5" casing to 1000 PSI.

Plug #1 with CIBP at 2009', spot 16 sxs Class B cement (18.88 cf) inside casing above BP to 1623' to cover the Pictured Cliffs interval and Fruitland top. PUH to 1165'.

Plug #2 spot 16 sxs Class B cement (18.88 cf) inside casing from 1165' to 779' cover the Kirtland and Ojo Alamo tops.

PUH to 190'. Load casing with 1.5 bbls of water.

Plug #3 with 16 sxs Class B cement (18.88 cf) from 190' to surface, circulate good cement out casing valve.

TOH and LD tubing. ND BOP. Dig out wellhead. Monitor well. Issue Hot Work Permit. Cut off wellhead. Found cement down 20' in 3.5" casing and 30' in annulus.

Plug #4 spot 24 sxs Class B cement (28.32 cf) to top off casing and annulus, then install P&A marker, RD and MOL.

J. Yates, Conoco representative, was on location. Joe Ruybalid, BLM representative, was on location.