Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office Jun 19, 2008 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N French Dr., Hobbs, NM 88240 District II 30-045-35274 OIL CONSERVATION DIVISION 1301 W Grand Ave, Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE | 1000 Rio Brazos Rd, Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. **District IV** 1220 S St. Francis Dr , Santa Fe, NM E-5152-3 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A STATE COM AJ DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 8. Well Number 34N 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 9. OGRID Number ConocoPhillips Company 217817 10. Pool name or Wildcat 3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289 Blanco Mesaverde / Basin Dakota 4: Well Location Unit Letter 769 : 1981 feet from the South line and feet from the West Section Township 32N Range 12W **NMPM** San Juan County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6379' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: -ALTERING CASING □ PERFORM REMEDIAL WORK PLUG AND ABANDON ☐ REMEDIAL WORK **CHANGE PLANS** COMMENCE DRILLING OPNS. P AND A **TEMPORARILY ABANDON PULL OR ALTER CASING** П MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE П OTHER: ⊠ SPUD REPORT 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 9/22/11 MIRU AWS 920. Spud w/ 12 1/4" bit @ 03:00 hrs on 9/23/11. Drilled ahead to 252'. Circ hole. 9/25/11 TIH w/ 5 its., 9 5/8", 32.3#, H-40, ST&C csg., set @ 235'. RU to cmt. Pre-flush w/ 5 bbls pre-flush & 20 bbls FW spacer. Pumped 183 sx (234cf-42 bbls=1.28 yld) Type III cmt., w/ 0.3% CACL2 & .25 pps cello-flake. Drop plug and displaced w/ 15 bbls FW. Bump plug @ 05:39 hrs on 9/26/11. Circ 21 bbls cmt to surface. WOC. RD cmt. 9/27/2011 NU BOPE. PT 9 5/8" csg @ 10:30hrs to 600#/30min. Test – OK. Spud Date: 9/23/2011 Rig Released Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. Staff Regulatory Technician DATE TITLE\_ SIGNATURE Crystal.tafoya@conocophillips.com PHONE:

Deputy Oil & Gas Inspector,

Deputy Oil & #3 Type or print name Crystal Tafoya E-mail address: For State Use Only District #3 DATE 10/4/11 APPROVED BY: 2 TITLE Conditions of Approval (if any): A/