State of New Mexico Energy Minerals and Natural Resources Form C-144 July 21, 2008

District II

1301 W Grand Ave , Artesia, NM 88210

1000 Rio Brazos Rd, Aztec, NM 87410

Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office

District IV

District III

1220 S St. Francis Dr , Santa Fe, NM 87505

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office

5004	Pit, Closed-Loop System, Below-Grade Tank, or
JUU 1	Proposed Alternative Method Permit or Closure Plan Application

Type of action:	Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method
	X Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method
	Modification to an existing permit
	Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system
	below-grade tank, or proposed alternative method

Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request

Please be advised that approval of this request does not relieve the operator of hability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.

OCRID#, 217017
Operator: ConocoPhillips Company OGRID#: 217817  Address: P.O. Box 4289, Farmington, NM 87499
Facility or well name: San Juan 29-6 Unit 22N
API Number: 30-039-29757 OCD Permit Number.
U/L or Qtr/Qtr: G(SW/NE) Section: 12 Township: 29N Range: 6W County: Rio Arriba
Center of Proposed Design: Latitude: 36.444777 °N Longitude: 107.247935 °W NAD: X 1927 1983
Surface Owner: Federal State X Private Tribal Trust or Indian Allotment
2   X   Pit: Subsection F or G of 19 15 17 11 NMAC     Temporary
Closed-loop System: Subsection H of 19 15 17 11 NMAC   Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent)   Drying Pad Above Ground Steel Tanks Haul-off Bins Other   Lined Unlined Liner type Thickness mil LLDPE HDPE PVD Other   RECEIVED   Applies to activities which require prior approval of a permit or notice of intent)
Below-grade tank:   Subsection I of 19 15 17 11 NMAC   OIL CONS. DIV. DIST. 3   OIL CONS. DIV.
Submittal of an exception request is required Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval

Form C-144

Oil Conservation Division

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Fencing: Subsection D of 19 15 17 11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)  Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, inst  Four foot height, four strands of barbed wire evenly spaced between one and four feet  Alternate Please specify	itution or chui	rch)
Netting: Subsection E of 19 15 17 11 NMAC (Applies to permanent pits and permanent open top tanks)  Screen Netting Other  Monthly inspections (If netting or screening is not physically feasible)		
Signs: Subsection C of 19 15 17 11 NMAC  12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers  X Signed in compliance with 19 15 3 103 NMAC		
Administrative Approvals and Exceptions:  Justifications and/or demonstrations of equivalency are required. Please refer to 19 15 17 NMAC for guidance  Please check a box if one or more of the following is requested, if not leave blank:  Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consi  (Fencing/BGT Liner)  Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval	ideration of ap	proval
Siting Criteria (regarding permitting) 19 15.17 10 NMAC  Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.		
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.  - NM Office of the State Engineer - 1WATERS database search; USGS, Data obtained from nearby wells  Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake	∏Yes ∏Yes	□No
(measured from the ordinary high-water mark).  - Topographic map; Visual inspection (certification) of the proposed site		
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.  (Applies to temporary, emergency, or cavitation pits and below-grade tanks)	∐Yes □NA	∐No
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image  Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.  (Applied to permanent pits)	☐Yes ☐NA	No
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image  Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	No
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.  Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended	Yes	□No
<ul> <li>Written confirmation or verification from the municipality, Written approval obtained from the municipality</li> <li>Within 500 feet of a wetland.</li> <li>US Fish and Wildlife Wetland Identification map, Topographic map; Visual inspection (certification) of the proposed site</li> </ul>	Yes	No
Within the area overlying a subsurface mine.  - Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division  Within an appetable area.	Yes	□No
Within an unstable area.  - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society, Topographic map		
Within a 100-year floodplain - FEMA map	Yes	No

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19 15 17 9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.  Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15 17.9 NMAC
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9  Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
Design Plan - based upon the appropriate requirements of 19.15.17 11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of
19.15.17.9 NMAC and 19 15.17 13 NMAC
Previously Approved Design (attach copy of design)  APIor Permit
12
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19 15.17 9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15 17.9
Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17 10 NMAC
Design Plan - based upon the appropriate requirements of 19.15 17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 15.17 9
NMAC and 19 15.17.13 NMAC
Previously Approved Design (attach copy of design)  API
Previously Approved Operating and Maintenance Plan API
13
Permanent Pits Permit Application Checklist: Subsection B of 19 15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19 15 17.9 NMAC
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
Climatological Factors Assessment
Certified Engineering Design Plans - based upon the appropriate requirements of 19 15.17.11 NMAC  Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19.15.17.11 NMAC
Leak Detection Design - based upon the appropriate requirements of 19.13.17.11 NMAC
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15 17.11 NMAC
Quality Control/Quality Assurance Construction and Installation Plan
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Nuisance or Hazardous Odors, including H2S, Prevention Plan
Emergency Response Plan
Oil Field Waste Stream Characterization
Monitoring and Inspection Plan
Closure Plan - based upon the appropriate requirements of Subsection C of 19.15 17.9 NMAC and 19 15.17.13 NMAC
Proposed Closure: 19 15.17 13 NMAC
Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type. Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System
Alternative
Proposed Closure Method Waste Excavation and Removal
Waste Removal (Closed-loop systems only) On-site Closure Method (only for temporary pits and closed-loop systems)
In-place Burial On-site Trench
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
Waste Excavation and Removal Closure Plan Checklist: (19.15 17 13 NMAC) Instructions: Each of the following items must be attached to the closure plan.
Please indicate, by a check mark in the box, that the documents are attached.
Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19 15.17 13 NMAC
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15 17.13 NMAC
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 15.17 13 NMAC

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Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Instructions: Please identify the facility or facilities for the disposal of liquids, drilling f	Tanks of Haul-off Bins Only: (19 15 17 13 D NMAC) Tuids and drill cuttings Use attachment if more than two	,
facilities are required.		
Disposal Facility Name	Disposal Facility Permit #.	
Disposal Facility Name:	Disposal Facility Permit #.	
Will any of the proposed closed-loop system operations and associated activities  Yes (If yes, please provide the information  No	occur on or in areas that will not be used for future	service and
Required for impacted areas which will not be used for future service and operations  Soil Backfill and Cover Design Specification - based upon the appropriat  Re-vegetation Plan - based upon the appropriate requirements of Subsect  Site Reclamation Plan - based upon the appropriate requirements of Subsect	ion I of 19.15.17 13 NMAC	AC
17		
Siting Criteria (Regarding on-site closure methods only: 19 15 17 10 NMAC Instructions. Each siting criteria requires a demonstration of compliance in the closure plan certain siting criteria may require administrative approval from the appropriate district office office for consideration of approval Justifications and/or demonstrations of equivalency are r	or may be considered an exception which must be submitted to	
Ground water is less than 50 feet below the bottom of the buried waste		Yes No
- NM Office of the State Engineer - 1WATERS database search, USGS. Data obtai	ned from nearby wells	
Ground water is between 50 and 100 feet below the bottom of the buried waste		☐ ☐Yes ☐No
NM Office of the State Engineer - 1WATERS database search; USGS, Data obtain	ned from nearby wells	N/A
Ground water is more than 100 feet below the bottom of the buried waste	and Grane manaker wells	∐Yes ∐No
- NM Office of the State Engineer - 1WATERS database search, USGS; Data obtain	led from hearby wells	∐N/A
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significa (measured from the ordinary high-water mark)	nt watercourse or lakebed, sinkhole, or playa lake	Yes No
- Topographic map, Visual inspection (certification) of the proposed site		
Within 300 feet from a permanent residence, school, hospital, institution, or church in ex  - Visual inspection (certification) of the proposed site, Aerial photo, satellite image	istence at the time of initial application	Yes No
		∐Yes ∐No
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than purposes, or within 1000 horizontal fee of any other fresh water well or spring, in exister - NM Office of the State Engineer - iWATERS database; Visual inspection (certification)	nce at the time of the initial application	
Within incorporated municipal boundaries or within a defined municipal fresh water well pursuant to NMSA 1978, Section 3-27-3, as amended	·	Yes No
Written confirmation or verification from the municipality, Written approval obtain  Within 500 feet of a wetland	ned from the municipality	
US Fish and Wildlife Wetland Identification map, Topographic map, Visual inspec	ction (certification) of the proposed site	Yes No
Within the area overlying a subsurface mine	,	☐Yes ☐No
- Written confiramtion or verification or map from the NM EMNRD-Mining and Mi	neral Division	
Within an unstable area.		Yes No
- Engineering measures incorporated into the design, NM Bureau of Geology & Min	eral Resources; USGS, NM Geological Society,	
Topographic map Within a 100-year floodplain		☐Yes ☐No
- FEMA map		
On-Site Closure Plan Checklist: (19 15 17 13 NMAC) Instructions: Each of by a check mark in the box, that the documents are attached.	of the following items must bee attached to the clos	ure plan. Please indicate,
Siting Criteria Compliance Demonstrations - based upon the appropriate	requirements of 19 15 17 10 NMAC	
Proof of Surface Owner Notice - based upon the appropriate requirement	·	
Construction/Design Plan of Burial Trench (if applicable) based upon the		
Construction/Design Plan of Temporary Pit (for in place burial of a dryii	** * *	19 15 17 11 NMAC
Protocols and Procedures - based upon the appropriate requirements of 1	• • • • • • • • • • • • • • • • • • • •	
Confirmation Sampling Plan (if applicable) - based upon the appropriate		c
Waste Material Sampling Plan - based upon the appropriate requirement	-	
Disposal Facility Name and Permit Number (for liquids, drilling fluids at		cannot be achieved)
Soil Cover Design - based upon the appropriate requirements of Subsect	<del>-</del>	-
Re-vegetation Plan - based upon the appropriate requirements of Subsection		,
Site Reclamation Plan - based upon the appropriate requirements of Sub-	section G of 19.15 17 13 NMAC	

19 Oneseten Application Contification
Operator Application Certification:  I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief
Name (Print) Title
Signature Date
e-mail address _ Telephone
OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment)  OCD Representative Signature:  Title: OCD Permit Number:
Closure Report (required within 60 days of closure completion): Subsection K of 1915 1713 NMAC Instructions Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.    X   Closure Completion Date:   April 28, 2009
22
Closure Method:  X Waste Excavation and Removal On-site Closure Method Alternative Closure Method Waste Removal (Closed-loop systems only)  If different from approved plan, please explain
23
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:  Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.
Disposal Facility Name Envirotech / JFJ Landfarm % IEI Disposal Facility Permit Number. NM-01-0011 / NM-01-0010B
Disposal Facility Name Basin Disposal Facility Disposal Facility Permit Number MM-01-005
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?
X Yes (If yes, please demonstrate compliane to the items below)
Required for impacted areas which will not be used for future service and operations    X   Site Reclamation (Photo Documentation)
X   Site Reclamation (Photo Documentation)     X   Soil Backfilling and Cover Installation
X Re-vegetation Application Rates and Seeding Technique
24
Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached.
Proof of Closure Notice (surface owner and division)
Proof of Deed Notice (required for on-site closure)  X Plot Plan (for on-site closures and temporary pits)
X Confirmation Sampling Analytical Results (if applicable)
X   Waste Material Sampling Analytical Results (if applicable)
X   Disposal Facility Name and Permit Number
X Soil Backfilling and Cover Installation
X Re-vegetation Application Rates and Seeding Technique
X Site Reclamation (Photo Documentation)
On-site Closure Location Latitude NLongitude NAD 1927 1983
Operator Closure Certification:
I hereby certify that the information and attachments submitted with this closure report is ture, accurate and complete to the best of my knowledge and belief. I also certify that
the closure complies with all applicable closure requirements and conditions specified in the approved closure plan
Name (Print) Crystal Tafoya Title Regulatory Tech
Signature Instal Talono Date 2/1/2010
e-mail address. crystal tafoya@conocophillips com Telephone. 505-326-9837

# ConocoPhillips Company San Juan Basin Closure Report

Lease Name: SAN JUAN 29-6 UNIT 22N

API No.: 30-039-29757

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure of the temporary pit referenced above. All proper documentation regarding closure activities is being included with the C-144. The temporary pit for this location was constructed and location drilled before June 16, 2008 (effective date for Rule 19.15.17). While closure of the temporary pit did fall within the rule some dates for submittals are after the rig release date.

- Details on Capping and Covering, where applicable. (See report)
- Plot Plan (Pit Diagram) (Included as an attachment)
- Inspection Reports (Included as an attachment)
- Sampling Results (Included as an attachment)
- C-105 (Included as an attachment)
- C-141 (Included as an attachment)
- Copy of Deed Notice will be filed with County Clerk (Not required on Federal, State, or Tribal land as stated by FAQ dated October 30, 2008)

#### **General Plan:**

1. All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves.

All recovered liquids were disposed of at Basin Disposal (Permit #NM-01-005) any sludge or soil required to be removed to facilitate closure was hauled to Envirotech Land Farm (Permit #NM-01-011) and JFJ Landfarm % IEI (Permit #NM-01-0010B).

2. The surface owner shall be notified of COPC's closing of the temporary pit as per the approved closure plan using certified mail, return receipt requested.

The closure process notification to the landowner was sent via certified mail. (See Attached)(Well located on PrivateLand, certified mail is not required for Federal Land per BLM/OCD MOU.)

3. Within 6 months of the Rig Off status occurring COPC will ensure that temporary pits are closed, re-contoured, and reseeded.

Provision 4 of the closure plan requirements were not met due to rig move off date as noted on C-105 which was prior to pit rule change. ConocoPhillips will ensure compliance with this rule in the future.

- 4. Notice of Closure will be given to the Aztec Division office between 72 hours and one week of closure via email, or verbally. The notification of closure will include the following:
  - i. Operator's name
  - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.

Notification is attached.

5. All contents of the temporary pit including the liner will be excavated and hauled to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit #NM-01-0011.

Liner of temporary pit and pit contents was excavated and hauled to Envirotech Land Farm (Permit #NM-01-0011). Care was taken to remove "ALL" of the liner i.e., edges of liner entrenched or buried.

6. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

A five point composite sample was taken from the soil beneath the pit to conclude if a release had occurred using sampling tools and all samples tested per Subsection B of 19.15.17.1 3(B)(1)(b). (Sample results attached).

Components	Tests Method	Limit (mg/Kg)	Results
Benzene	EPA SW-846 8021B or 8260B	0.2	2.1 ug/kg
BTEX	EPA SW-846 8021B or 8260B	50	39.9 ug/kG
TPH	EPA SW-846 418.1	2500	33.8 mg/kg
GRO/DRO	EPA SW-846 8015M	500	ND mg/Kg
Chlorides	EPA 300.1	<b>1200</b> /500	30 mg/L

7. Upon testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. The cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater.

The pit area passed testing standards. The pit area was then backfilled with compacted, non-waste containing, earthen material. The cover included one foot of suitable material to establish vegetation at the site.

8. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final recontour shall have a uniform appearance with smooth surface, fitting the natural landscape.

The pit area was re-contoured to match fit, shape, line, form and texture of the surrounding area. Reshaping included drainage control, to prevent ponding and erosion. Natural drainages were unimpeded and water bars and/or silt traps were placed in areas where needed to prevent erosion on a large scale. Final recontour has a uniform appearance with smooth surface, fitting the natural landscape.

9. Notification will be sent to OCD when the reclaimed area is seeded.

Provision 13 was accomplished on 5/12/2009 with the following seeding regiment:

Туре	Variety or Cultivator	PLS/A
Western wheatgrass	Arriba	3.0
Indian ricegrass	Paloma or Rimrock	3.0
Slender wheatgrass	San Luis	2.0
Crested wheatgrass	Hy-crest	3.0
Bottlebrush Squirreltail	Unknown	2.0
Four-wing Saltbrush	Delar	.25

10. COPC shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native

perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Provision 14 was accomplished on 5/12/2009 with the above seeding regiment. Seeing was accomplished via drilling on the contour whenever practical or by other division-approved methods. The OCD will be notified once two successive growing seasons have been accomplished by submitting a C-103.

11. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

The temporary pit was excavated and no on-site burial marker was required.

District I 1625 N. French Dr., Hobbs, NM 88240

District II

State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-102
Revised October 12, 2005
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

'Pool Name

1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

'API Number

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe. NM 87505

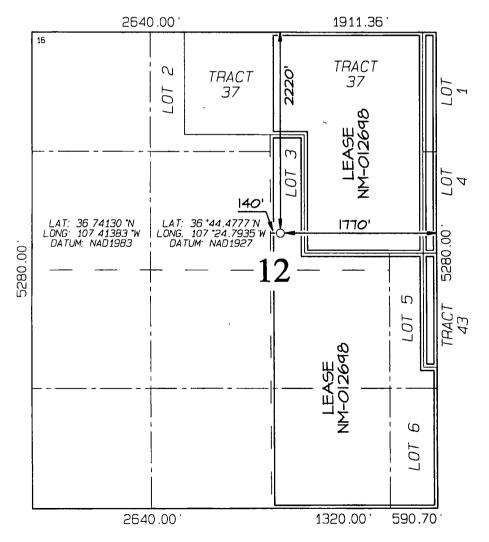
AMENDED REPORT

# District IV 1220 S St. Francis Dr., Santa Fe, NM 87505

Pool Code

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

			72	319 / 7	1599	BLANCO M	ESAVERDE /	BASIN	1 DAKO	TA
'Property 3132		*Property Name SAN JUAN 29-6 UNIT					• We	11 Number 22N		
'OGRID 21781		CON			'Operator Name CONOCOPHILLIPS COMPANY			*Elevation 6488'		
					<sup>10</sup> Sunface	Location				
UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	st line	County
G	12	29N	6W		2220	NORTH	1770	EAST RIO ARRIB		ARRIBA
		11 E	Bottom	Hole L	ocation I	f Different	From Surf	ace		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	st line	County
12 Dedicated Acres		.85 Acre	es - (l	E/2)	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No			



NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN

APPROVED BY THE DIVISION	:N
17 OPERATOR CERTIFICATION	1
I hereby certify that the information contains herein is true and complete to the best of my knowledge and belief, and that this organizative there owns a working interest or unleased maneral interest in the land including the	1

proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order
agreement or a compulsory pooling order heretofore entered by the division

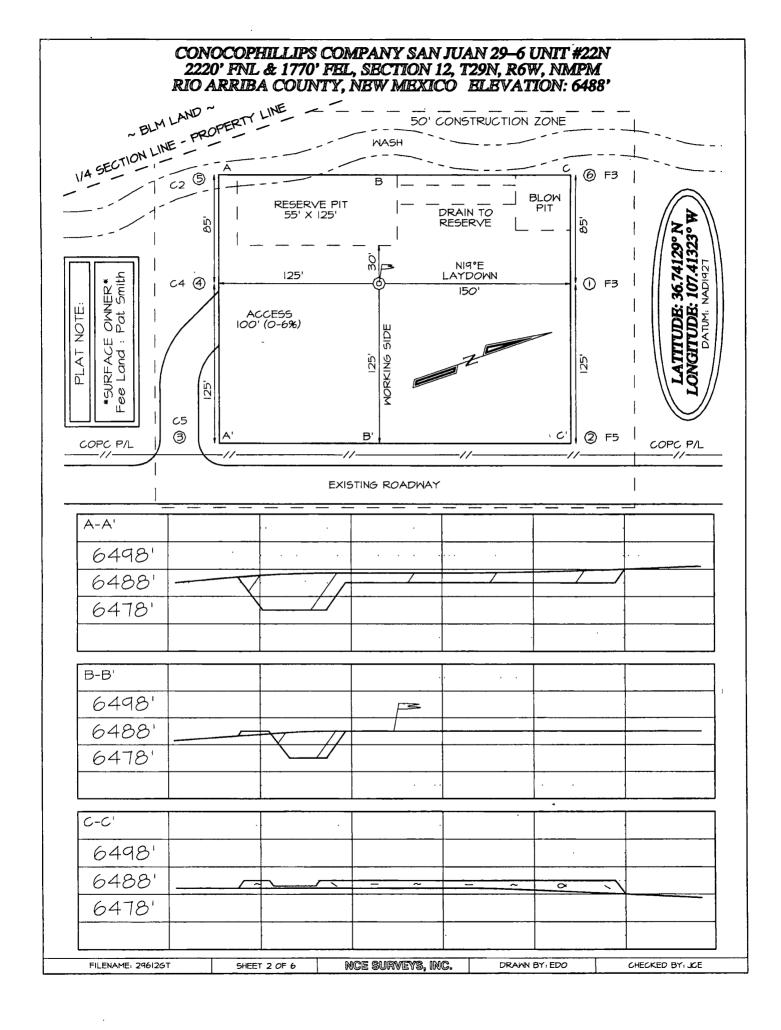
Signature Date
Virgil E. Chavez
Printed Name

<sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief

Date of Survey: MAY 16, 2005
Signature and Seal of Professional Surveyor

TASON C. EDWARDS

JASON C. EDWARDS
Certificate Number 15269



District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S St. Francis Dr., Santa Fe, NM 87505

### State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Form C-141

Revised October 10, 2003

			Rele	ase Notific	cation and Co	orrective A	ction			
					<b>OPERA</b>	TOR	☐ Initi	al Report	$\boxtimes$	Final Repor
Name of Company ConocoPhillips				Contact Cı	Contact Crystal Tafoya					
Address 3401 East 30 <sup>th</sup> St, Farmington, NM				Telephone	Telephone No.(505) 326-9837					
Facility Na	ne: San Ju	ıan 29-6 Un	it 22N		Facility Ty	Facility Type: Gas Well				
Surface Owner <b>Private</b> Mineral Owner			Owner BLM	atta 11:11	Lease N	No.NM-012	2698			
				LOCA	ATION OF RE	LEASE				
Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County		
G	12	29N	6W					Rio Arrib	a	
							_			

G	12	29N	6W						Rio Arriba
				Latitude <u>36.</u> 4	444777 L	ongitud	e <u>107.247935</u>		
				NAT	URE OF	RELI	EASE		
Type of Rele	ase Pit Clos	sure Summar	y		V-	olume of	Release N/A	Volume Re	ecovered N/A
Source of Re							our of Occurrence N	/A Date and H	lour of Discovery N/A
Was Immediate Notice Given?  ☐ Yes ☐ No ☒ Not Required				YES, To /A	Whom?				
By Whom?	V/A					ate and H			
Was a Water	course Reac	hed?			If	YES, Vo	lume Impacting the	Watercourse.	
N/.	A		Yes Yes	i □ No	N.	/A			
If a Watercook	If a Watercourse was Impacted, Describe Fully.* N/A								
Describe Cau N/A	Describe Cause of Problem and Remedial Action Taken.* N/A								
Describe Are N/A	ea Affected a	and Cleanup	Action Tal	ken.*					
regulations a public health should their or or the enviro	I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.								
				,			OIL CONSE	RVATION	DIVISION
Signature: Approved by District Supervisor:  Approved by District Supervisor:									
Title: Regul	atory Techn	ician			App	roval Dat	e:	Expiration D	Pate:
E-mail Addr	lo Phone: (	505) 326-983	7	com	Con	Conditions of Approval:  Attached		Attached	
Attach Addi	tional Shee	ets If Necess	sarv						



### EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	ConocoPhillips	Project #:	96052-0026
Sample ID:	SJ 29-6 #2 <b>2MC N</b>	Date Reported:	04-15-09
Laboratory Number:	49657	Date Sampled:	04-10-09
Chain of Custody No:	6489	Date Received:	04-10-09
Sample Matrix:	Soil	Date Extracted:	04-13-09
Preservative:	Cool	Date Analyzed:	04-14-09
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

**Drilling Pit Sample Below Liner** 

Analyst

Review

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



### **EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons**

#### **Quality Assurance Report**

Client:	QA/QC	Project #:	N/A
Sample ID:	04-14-09 QA/QC	Date Reported:	04-15-09
Laboratory Number:	49657	Date Sampled:	N/A
Sample Matrix:	Methylene Chloride	Date Received: (	N/A
Preservative:	N/A	Date Analyzed:	04-14-09
Condition:	N/A	Analysis Requested:	TPH

COLUMN TO THE PROPERTY OF THE	California e	I CALRE	G-Cal RF	% Difference	Accept Range
Gasoline Range C5 - C10 🕜	05-07-07	9.8518E+002	9.8558E+002	0.04%	0 - 15%
Diesel Range C10 - C28	05-07-07	9.5789E+002	9.5827E+002	0.04%	0 - 15%

Blank Conc. (mg/L - mg/Kg)	Concentration	-Defection-Limit
Gasoline Range C5 - C10	· ND	0.2
Diesel Range C10 - C28	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

Duplicate Conc. (mg/kg)	Sample	Duplicate	% Difference	Accept Range
Gasoline Range C5 - C10	ND	ND	0.0%	0 - 30%
Diesel Range C10 - C28	ND	ND	0.0%	0 - 30%

Spike Conc. (mg/Kg)	Sample	s Spike Addedis	Spike Result	** % Recovery	Accept Range
Gasoline Range C5 - C10	ND	250	245	98.0%	75 - 125%
Diesel Range C10 - C28	ND	250	254	102%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

QA/QC for Samples 49657, 49660 - 49664, and 49666 - 49669.



## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	ConocoPhillips	Project #:	96052-0026
Sample ID:	SJ 29-6 #22 <b>M N</b>	Date Reported:	04-15-09
Laboratory Number:	49657	Date Sampled:	04-10-09
Chain of Custody:	6489	Date Received:	04-10-09
Sample Matrix:	Soil	Date Analyzed:	04-14-09
Preservative:	Cool	Date Extracted:	04-13-09
Condition:	Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	· 2.1	0.9	
Toluene	4.9	1.0	
Ethylbenzene	7.2	1.0	
p,m-Xylene	16.2	1.2	
o-Xylene	9.5	0.9	
Total BTEX	39.9	•	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	97.0 %
	1,4-difluorobenzene	97.0 %
	Bromochlorobenzene	97.0 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

**Drilling Pit Sample, Below Liner** 

Analyst

Review



#### **EPA METHOD 8021** AROMATIC VOLATILE ORGANICS

Client:	N/A	Project #.	N/A
Sample ID.	04-14-BT QA/QC	Date Reported:	04-15-09
Laboratory Number:	49657	Date Sampled:	N/A
Sample Matrix	Soil	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	04-14-09
Condition:	N/A	Analysis:	BTEX

Gallbration and Detection Limits (ag/L	1		* C-Califie Accept Rand		Blank Conc	Détect Limit
Benzene	Ç	7.3334E+006	7.3481E+006	0.2%	ND	0.1
Toluene		6.7001E+006	6 7135E+006	0.2%	ND	0.1
Ethylbenzene		5.8199E+006	5.8315E+006	0.2%	ND	0.1
p,m-Xylene		1 5181E+007	1.5212E+007	0.2%	ND	0.1
o-Xylene		5.5891E+006	5.6003E+006	0.2%	ND	0.1

Duplicate Gonc. (ug/Kg)	Sample Li	iplicate	2%D)H	Accept Range	Detect-Limit
Benzene	2.1	2.0	4.8%	0 - 30%	0.9
Toluene	4.9	4.7	4.1%	0 - 30%	1.0
Ethylbenzene	7.2	7.0	2.8%	0 - 30%	1.0
p,m-Xylene	16.2	16.0	1.2%	0 - 30%	1.2
o-Xylene	9.5	9.3	2.1%	0 - 30%	0.9

Splke Conc. (ug/Kg)	Sainple - Amp	unt Spiked - Spik	ed Sample	% Recovery	Accept Range
Benzene	2.1	50.0	50.6	97.1%	39 - 150
Toluene	4.9	50.0	52.7	96.0%	46 - 148
Ethylbenzene	7.2	50.0	56.1	98.1%	32 - 160
p,m-Xylene	16.2	100	115	98.5%	46 - 148
o-Xylene	9.5	50.0	56.5	95.0%	46 - 148

ND - Parameter not detected at the stated detection limit.

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996

Comments:

QA/QC for Samples 49657, 49660 - 49664, and 49666 - 49669.

Analyst

#### **EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS**

Client:	ConocoPhillips	Project #:	96052-0026
Sample ID:	SJ 29-6 #22 <b>M /J</b>	Date Reported:	04-15-09
Laboratory Number:	49657	Date Sampled:	04-10-09
Chain of Custody No:	6489	Date Received:	04-10-09
Sample Matrix:	Soil	Date Extracted:	04-13-09
Preservative:	Cool	Date Analyzed:	04-13-09
Condition:	Intact	Analysis Needed:	TPH-418.1

		 Det.
	Concentration	Limit
Parameter	(mg/kg)	 (mg/kg)
Total Petroleum Hydrocarbons	33.8	12.1

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

Drilling Pit Sample Below Liner.



#### **EPA METHOD 418.1** TOTAL PETROLEUM **HYROCARBONS QUALITY ASSURANCE REPORT**

Client: Sample ID: QA/QC QA/QC

Project #:

N/A

Laboratory Number:

04-13-TPH.QA/QC 49614

Date Reported: Date Sampled:

04-15-09 N/A

Sample Matrix: Preservative:

Freon-113 N/A

Date Analyzed:

04-13-09

Condition:

N/A

Date Extracted: Analysis Needed: 04-13-09 TPH

Calibration

I-Cal Date 04-06-09 C-Cal Date I-Cal RF: C-Cal RF:

% Difference

Accept. Range

04-13-09

1,510

1,590

5.3%

+/- 10%

Blank Conc. (mg/Kg)

Concentration

**Detection Limit** 

**TPH** 

ND

12.1

Duplicate Conc. (mg/Kg)

Sample

Duplicate

% Difference

Accept. Range

**TPH** 

5,130

5,310

3.5%

+/- 30%

Spike Conc. (mg/Kg)

TPH

Sample 5,130

Spike Added 2,000

Spike Result 6,580

% Recovery 92.3%

Accept Range 80 - 120%

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

QA/QC for Samples 49614 - 49616, 49626, 49657 and 49658.



#### Chloride

Client:	ConocoPhillips	Project #: Date Reported:	96052-0026
Sample ID:	SJ 29-6 #22 <b>M N</b>		04-15-09
Lab ID#	49657	Date Sampled:	04-10-09
Sample Matrix: Preservative	Soil	Date Received:	04-10-09
	Cool	Date Analyzed:	04-15-09
Condition:	Intact	Chain of Custody:	6489

Parameter Concentration (mg/Kg)

**Total Chloride** 

30

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983.

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

**Drilling Pit Sample Below Liner.** 

Review Masters

Submit To Appropr Two Copies	iate District C	Office		State of New Mexico Form C-1												
District I 1625 N French Dr	Habba NM	99740	E	Energy, Minerals and Natural Resources  July 17, 200  1. WELL API NO.								uly 17, 2008				
District II 1301 W Grand Ave				Oil Conservation Division 30-039-29757												
District III 1000 Rio Brazos Ro				1220 South St. Francis Dr.											- 'P PP I	
District IV					Santa Fe, N			1.		STA' 3. State Oil &		Lease		⊠ FEI	)/INDI	AN
1220 S St Francis	Dr , Santa Fe,	, NM 8/303			Santa I C, IV	11/1 ()	11303			NM-01269						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG									Managara Managara							
4. Reason for fili	ng:									5. Lease Nam San Juan 2			reen	nent Nam	ie	
☐ COMPLETI	ON REPO	RT (Fill in b	oxes #1 th	rough #31	for State and Fee	wells	only)			6. Well Numb		Omt				
C-144 CLOS #33; attach this at	nd the plat to								or	22N						
	WELL 🔲	WORKOVE	R 🔲 DEI	EPENING	□PLUGBACK		DIFFEREN	NT RESERV	OIR	OTHER_						
8. Name of Opera										9. OGRID 217817	-					
ConocoPhilli 10. Address of O		any							_	11. Pool name	or W	ildcat				
PO Box 4298, Fa		IM 87499														
12.Location	Unit Ltr	Section	Tov	wnship	Range	Lot		Feet from th	ne	N/S Line	Fee	t from t	the	E/W Lin	ne	County
Surface: BH:											ļ					
13. Date Spudded		T D. Reache	-d 11	5 Date Rig	Released		116	Date Comple	eted	(Ready to Prod	luce)		]   17	Flevatio	ns (DF	and RKB,
			0	4/09/2008				·		<u>,                                      </u>			RT	GR, etc.	.)	
18. Total Measur	ed Depth of	Well	1	9. Plug Bac	k Measured Dept	th	20	Was Directi	ona	al Survey Made?	•	21 1	Гуре	: Electric :	and Otl	her Logs Run
22. Producing Int	erval(s), of	this completi	on - Top,	Bottom, Na	amè							.1				
23		· ···		CAS	ING RECO	ORE	(Repo	ort all str	ins	gs set in w	ell)		-			
CASING SI	ZE	WEIGHT	LB./FT		DEPTH SET			LE SIZE		CEMENTIN		CORD	T	AMC	DUNT	PULLED
_												•	+			
										+			+			
												•				
SIZE	TOP		BOTTO		ER RECORD SACKS CEME	NIT I	SCREEN		25			NG RI EPTH			DACUI	ER SET
SIZE	TOP		БОТТО	<u> </u>	SACKS CEIVIE	SIN I	SCREEN	·	312	SIZE		EFIN	3E1		PACKI	EK SE I
											$\top$					
26. Perforation	record (inte	erval, size, an	d number	)	1				FR	ACTURE, CE						
	,					ł	DEPTH	INTERVAL		AMOUNT A	ND.	KIND !	MA'	ERIAL U	USED	<u> </u>
						ŀ										
																·
28					]	PRC	DUC	<b>FION</b>				_				
Date First Produc	etion	Pro	oduction N	Method (Flo	owing, gas lift, pu	mping	g - Size and	d type pump)		Well Status	s (Pro	od. or S	hut-i	in)	•	
Date of Test	Hours T	ested	Choke S	ize	Prod'n For Test Period		Oil - Bbl	1	Ga	s - MCF	W	/ater - I	Bbl.		Gas - C	Dil Ratio
Flow Tubing Press.	Casing 1	Pressure	Calculat Hour Ra		Oil - Bbl	<u>-</u>	Gas	- MCF		Water - Bbl.		Oıl	Grav	vity - API	- (Cor.	r.)
29. Disposition o	f Gas (Sold,	used for fuel	, vented, e	etc.)			1				30.	Test W	itnes	ssed By		
31. List Attachmo	ents							·								
32. If a temporary	y pit was use	ed at the well	, attach a	plat with th	e location of the t	tempo	rary pit.	<u> </u>				·				
33. If an on-site b	ourial was u	sed at the wel	l, report t	he exact loo	cation of the on-si	ite bur	ial·									
N/A DIG & H	UAL		Latitude	°N	Longitude		°W N	AD □1927		1983						
I hereby certif		e informati I	on show - Jaco 18	Prir	h sides of this j nted ne Crystal Ta			-						lge and 201		•
E-mail Addre		Ltafova@c	onocon		-	j u				,		$\alpha_{\parallel}$	(	10-01	-	
	<u> </u>		orro cob													

# ConocoPhillips

Pit Closure Form:	
Date: 4/28/09	
Well Name: <u>\$.5.29-6</u> # 22N	<del>_</del>
Footages:	_ Unit Letter:g
Section: 12 , T-29 -N, R-6 -W, County: &:	Arriba State: N.M.
Contractor Closing Pit: 12724	
Construction Inspector: Soit Soith	Date: 4/27/09

#### Tafoya, Crystal

From:

Silverman, Jason M < Jason.M. Silverman@conocophillips.com>

Sent:

Monday, April 20, 2009 3:17 PM

To:

Brandon.Powell@state.nm.us < Brandon.Powell@state.nm.us >; Mark Kelly

<Mark Kelly@blm.gov>; Robert Switzer <Robert Switzer@blm.gov>; Sherrie Landon

<Sherrie Landon@blm.gov>

Cc:

'Aztec Excavation' <aec11@earthlink.net>; 'Randy Flaherty' <randyf@wildblue.net>; Becker.

Joev W < Joe. W. Becker@conocophillips.com>: Bonilla, Amanda <Amanda Bonilla@conocophillips.com>; Bowker, Terry D <Terry.D.Bowker@conocophillips.com>; Busse, Dollie L <Dollie.L.Busse@conocophillips.com>; Chavez, Virgil E

<Virgil.E.Chavez@conocophillips.com>; Gordon Chenault <gordon@ccinm.com>; GRP:SJBU

Production Leads <SJBUProductionLeads@conocophillips.com>; KENDAL BASSING

<Kendal.R.Bassing@conocophillips.com>; Kennedy, Jim R

<JIM.R. Kennedy@conocophillips.com>; Larry Thacker <Ithackerccinm@hotmail.com>; Lopez,

Richard A <Richard.A.Lopez@conocophillips.com>; Loudermilk, Jerry L

<Jerry L.Loudermilk@conocophillips.com>: Nelson, Terry J

<Terry.J.Nelson@conocophillips.com>; O'Nan, Mike J. <Mike.J.O'Nan@conocophillips.com>;

Peace, James T < James.T.Peace@conocophillips.com>; Poulson, Mark E

<Mark.E.Poulson@conocophillips.com>; Richards, Brian <Brian.Richards@conocophillips.com>; Silverman, Jason M <Jason.M.Silverman@conocophillips.com>; Stamets, Steve A

<Steve.A.Stamets@conocophillips.com>; Work, Jim A <Jim.A.Work@conocophillips.com>; Art Sanchez <art9sranch@msn.com>; Faver Norman (faverconsulting@yahoo.com)

<faverconsulting@yahoo.com>; Jared Chavez <jared\_chavez@live.com>; Scott Smith

<harleysmith\_99@yahoo.com>; Smith Eric (sconsulting.eric@gmail.com)
<sconsulting.eric@gmail.com>; Stan Mobley <kyvekasm@qwestoffice.net>; Terry Lowe <loweconsulting@msn.com>; Blair, Maxwell O <Maxwell.O.Blair@conocophillips.com>;

Blakley, Mac < Maclovia. Blakley@conocophillips.com>; Clark, Joni E

<Joni.E.Clark@conocophillips.com>; Cornwall, Mary Kay <Mary.K.Cornwall@conocophillips.com>; Farrell, Juanita R <Juanita.R.Farrell@conocophillips.com>; Greer, David A <David.A.Greer@conocophillips.com>; Maxwell, Mary Alice <Mary.A.Maxwell@conocophillips.com>; McWilliams, Peggy L <Peggy.L.McWilliams@conocophillips.com>; Seabolt, Elmo F

<Elmo.F.Seabolt@conocophillips.com>

Subject:

Reclamation Notice: San Juan 29-6 Unit 22N

Importance:

High

Attachments: San Juan 29-6 Unit 22N.pdf

Aztec Excavation will move a tractor to the San Juan 29-6 Unit 22N (was 22B) on Thursday, April 23rd, 2009 to start the Reclamation Process.

Please contact Eric Smith (608-1387) if you have any questions or need further assistance.

Thanks, Jason Silverman

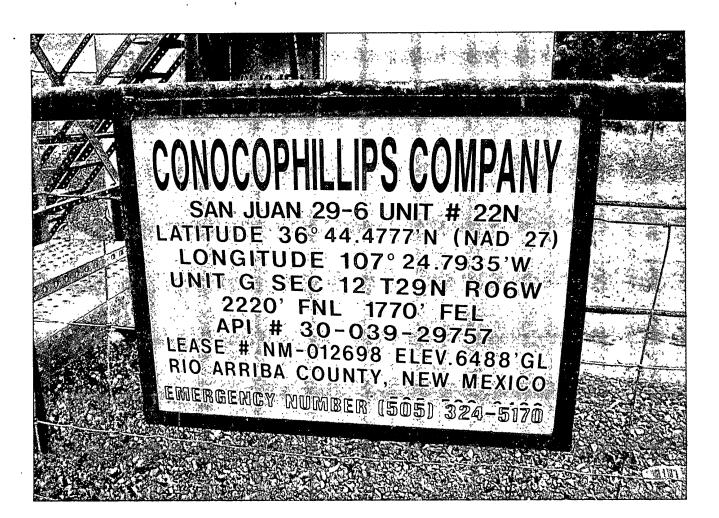
San Juan 29-6 Unit 22N(was 22B) ConocoPhillips Well Network Number #: 10209586 Sec.12,T29N,R6W 2220' FNL. 1770' FEL Unit Letter G (SW/NE)

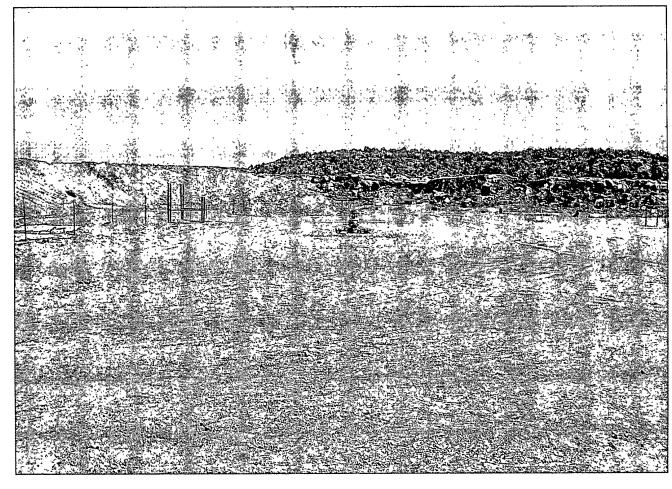
Lease: NM-012698 API: 30-039-29757

Lat: 36.74130 (nad 83) Long: 107.41383 (nad 83)

# ConocoPhillips

Reclamation Form:		
Date: <u>4/28/69</u>	<del></del>	
Well Name: <u>۲.۵. 29-</u> ۵	# 22N	
Footages:		Unit Letter: _ <del>9</del>
Section: 12 , T- 29 -	N, R- <u></u> -W, County: <u>Չ ՝ օ</u> ֆ	nibs State: N. M
Reclamation Contractor:	Aztuc	
Reclamation Date:	5/4/09	
Road Completion Date:	5/12/09	
Seeding Date:	5/12/09	
Construction Inspector:	Scie Smith	Date: 5/20/09
Inspector Signature:	22	





## WELL PAD SAFETY AND ENVIRONMENTAL CHECK LIST

API#: 30-039-29757

WELL NAME: San Juan 29-6 22N

DATE	INSPECTOR	SAFETY CHECK	LOCATION CHECK	PICTURES TAKEN	COMMENTS
3/31/08	Art Sanchez	Х	Х		Rig on location
4/8/08	Art Sanchez	Х	Х		Rig on location
4/14/08	Art Sanchez	Х	Х		Called MVCI to repair holes in liner
5/6/08	Art Sanchez	Х	Х		Frac crew on location
5/14/08	Art Sanchez	Х	Х		Called MVCI to re-key liner
5/29/08	Jared Chavez	Х	Х		Location is good JEG
5/30/08	Rodney Woody	Х	Х		Called MVCI to repair holes and t-posts off liner, called Brandon with OCD, called Noble to pull blow pit
6/11/08	Scott Smith	Х	Х		Small holes around perimeter of liner, t-post, blow pit has no clips
6/18/08	Scott Smith	Х	Х	Х	Repair liner, put clips on t-post and blow pit
6/25/08	Scott Smith	Х	Х		Small holes in liner around circumference of pit
7/2/08	Scott Smith	Х	Х	-	Liner tore up in SE corner, repair tears, t-posts driven through liner on E side
7/9/08	Scott Smith	Х	Х	Х	T-posts driven through liner on E side of pit, barbed wire in pit
7/14/08	Scott Smith	Х	Х	Х	Repair tears in liner, trash (barbed wire) in reserve pit
7/29/08	Scott Smith	Х	Х	Х	Small holes around liner apron, rig moving on location
8/6/08	Scott Smith				Rig on location
8/12/08	Scott Smith			-	Rig on location
8/17/08	Scott Smith				Rig on location
8/19/08	Scott Smith				Rig on location
9/2/08	Scott Smith				Rig on location
9/23/08	Scott Smith	Х	X	Х	Fence needs barbed wire, re-strung on E side of pit

10/14/08	Scott Smith				Rig on location
10/22/08	Scott Smith				Rig on location
11/19/08	Scott Smith	Х	Х	Х	Gap in fence needs repaired it is barely wired together
12/3/08	Scott Smith	Х	Х	Х	Fence and liner in good condition
12/16/08	Scott Smith	Χ,	Х	X	Location needs bladed deep ruts at entrance to location
12/30/08	Scott Smith	Х	Х	Х	Fence and liner in good condition
1/13/09	Scott Smith	Х	Х	X	Fence and liner in good condition
1/28/09	Scott Smith				Could not inspect pit due to "rut rule", ruts over 6" deep
2/2/09	Scott Smith	Х	Х	Х	Fence and liner in good condition, access road and location muddy and rutted
2/6/09	Scott Smith	Х	Х	Х	Fence in good condition, small tear in liner at apron on E side of reserve pit, access road and location badly rutted and impassable when thawed
2/17/09	Scot t Smith	Х	X	Х	Fence and liner in good condition, access road rutted, location muddy and rutted can't drive onto location unless frozen, no diversion ditch at pit
2/23/09	Scott Smith	Х	Х	Х	Fence in good condition, liner has a small tear on apron at W side of pit, road and location muddy and rutted, no diversion ditch at pit, location to muddy to access to repair liner
3/9/09	Scott Smith	Х	Х	Х	Fence in good condition, small tears in liner apron on N side of reserve pit, location still has standing water in one area, but dry enough to drive on ,no diversion ditch at pit
3/16/09	Scott Smith	Х	Х	Х	Fence and liner in good condition, no diversion ditch at pit, location needs bladed
3/20/09	Scott Smith	Х	Х	Х	Fence and liner in good condition, location needs bladed, no diversion ditch at pit
4/2/09	Jared Chavez	Х	Х		Location is good, 4/02/09 JEG
4/7/09	Jared Chavez				Pit closed
5/21/09	Jared Chavez	Х	Х		Location is good JEG

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